

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001**APPLICATION FOR PERMIT TO DRILL OR DEEPEN****1a. TYPE OF WORK****DRILL** ☒**DEEPEN** ☐**b. TYPE OF WELL**OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒**2. NAME OF OPERATOR****McElvain Oil & Gas Properties, Inc.****3. ADDRESS AND TELEPHONE NO.****1050 - 17th Street, Suite 1800 Denver, Colorado 80265****4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)**

At surface

1870' FSL & 1909' FWL of Sec. 29 (NESW Sec. 29)

At proposed prod. zone

same

649207X

39.830910

4410235Y

-109.256408

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE***66.0 miles south-southeast of Vernal, Utah****15. DISTANCE FROM PROPOSED***LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest ddg. unit line, if any)

731 feet

**18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.**

NA

16. NO. OF ACRES IN LEASE

1,840.0

**17. NO. OF ACRES ASSIGNED
TO THIS WELL**

40

19. PROPOSED DEPTH

6,900 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,910' GR

12. COUNTY

Uintah

13. STATE

Utah

10. FIELD AND POOL, OR WILDCAT

Oil Springs

Undersignated

**11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA**

Sec. 29, T11S-R24E, SLB&M

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73923

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Rockchopper Fed 29-11

9. API WELL NO.

43-047-36288

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12.25"	H40, 9.625"	32.3	500	250 sacks (Est. Top to Surface)
7.875"	K55, 4.5"	10.5	6,900	1,000 sacks (Est. Top into Surface Casing)

McElvain Oil & Gas Properties, Inc., as Operator, operating under nationwide bond # LPM4138223, requests permission to rotary drill, test and complete the subject well through the Mancos Formation to a total depth estimated at 6,900 feet.

Please see attached 10 Point Drilling Program with BOP schematic, and 13 Point Surface Use Program with anticipated wellsite equipment set-up and lay-out.

If you require additional information, please contact:

Reed Fischer, as Operator's representative

1050 - 17th Street, Suite 1800

Denver, Colorado 80265

303.893.0933 xtn 330 office

303.893.0914 fax

RECEIVED**FEB 04 2005****DIV. OF OIL, GAS & MINING**

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Operations EngineerDATE 1/31/05

(This space for Federal or State office use)

PERMIT NO.

43-047-36288

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

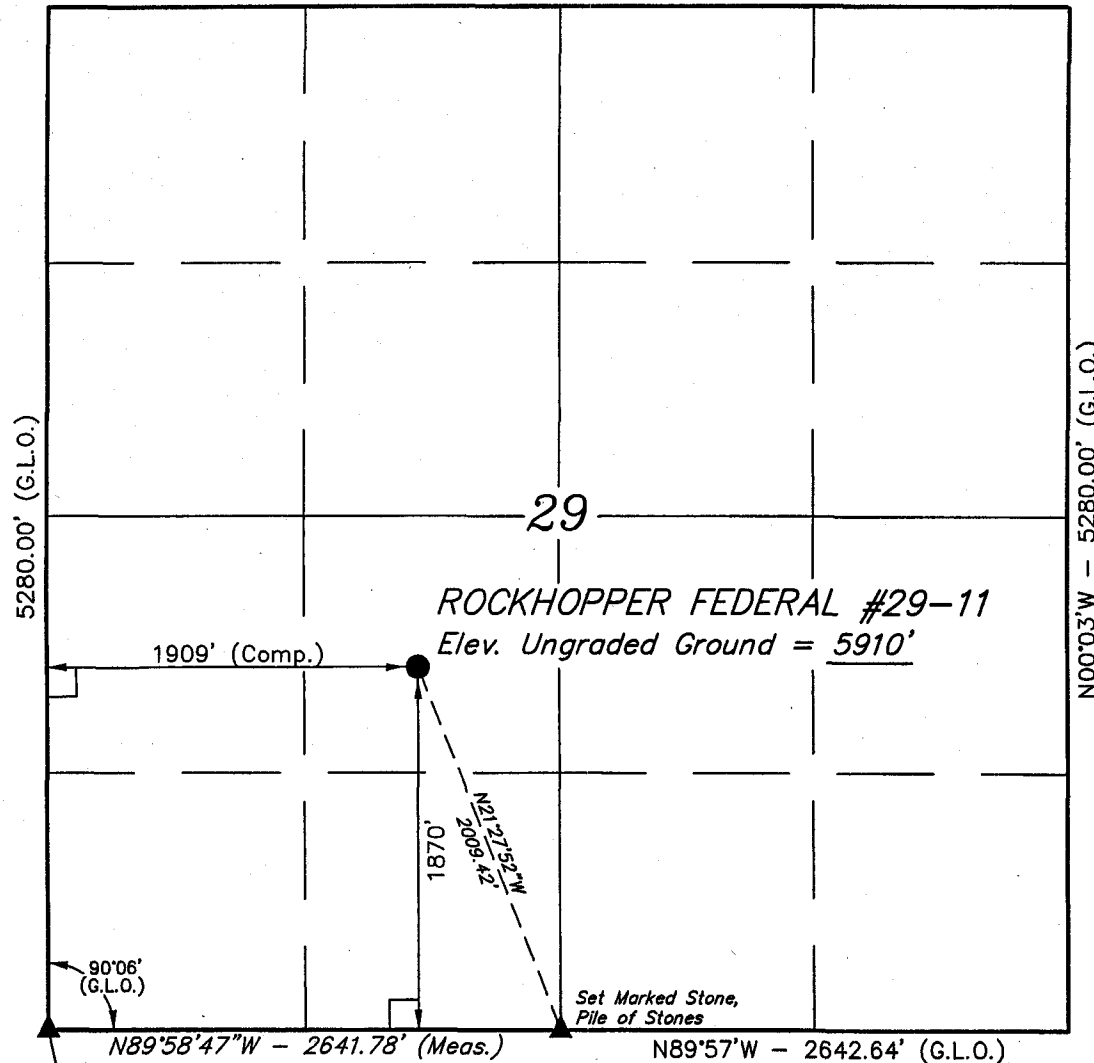
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

DATE

02-08-05

T11S, R24E, S.L.B.&M.

S89°59'W - 5273.40' (G.L.O.)



90°06' (G.L.O.)

1995 UELS Alum. Cap,
0.2' Below Ground,
2-Track Road, Steel
Post, Marked Stone

Set Marked Stone,
Pile of Stones

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°49'50.88" (39.830800)
LONGITUDE = 109°15'26.16" (109.257267)
(AUTONOMOUS NAD 27)
LATITUDE = 39°49'51.00" (39.830833)
LONGITUDE = 109°15'23.74" (109.256594)

LEGEND:

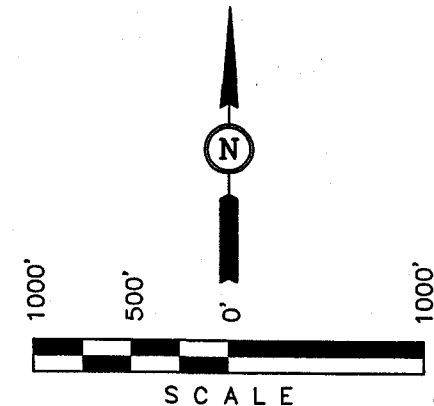
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

MC ELVAIN OIL & GAS PROP., INC.

Well location, ROCKHOPPER FEDERAL #29-11,
located as shown in the NE 1/4 SW 1/4 of
Section 29, T11S, R24E, S.L.B.&M. Uintah County,
Utah.

BASIS OF ELEVATION

BENCH MARK 88 EAM LOCATED IN THE SW 1/4 OF SECTION 6,
T12S, R24E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE,
QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 6066 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT, WAS PREPARED, FROM
FIELD NOTES OF ACTUAL SURVEY, MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF; NO. 161319

REGISTERED LAND SURVEYOR
REGISTRATION NO. 164319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-28-04	DATE DRAWN: 11-10-04
PARTY K.K. F.I. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE MC ELVAIN OIL & GAS PROP., INC.	

Ten Point Plan

McElvain Oil & Gas Properties, Inc.

Rockhopper Federal # 29-11

Surface Location NE $\frac{1}{4}$, SW $\frac{1}{4}$, Section 29, T11S-R24E, SLB&M
 Uintah County, Utah

1. Surface Formation

Uintah

2. Estimated Formation Tops and Datum

(Datum Assumes 10' KB above ungraded GLE of 5910' from sea level)

<u>Formation</u>	<u>Top @ Drill Depth</u>	<u>Datum</u>	<u>Anticipated Fluids</u>
Uintah	Surface	+5920' KB	
Green River	540'	+5380' KB	
Uteland Butte	2540'	+3380' KB	
Wasatch	2640'	+3280' KB	Gas, Water
Mesaverde	4640'	+1280' KB	Gas, Water
Castlegate	6370'	- 450' KB	Gas, Water
Mancos	6730'	- 810' KB	Gas, Water
Estimated TD	6,900'		

Potential formation objectives include the Green River, Uteland Butte, Wasatch, Mesaverde, Castlegate and Mancos. Primary objectives of Wasatch and Mesaverde.

3. BOP and Pressure Containment Data

Formation pressures are anticipated to be normally or slightly under-presssured with a maximum bottom hole pressure of slightly less than 3,000 psi.

The 3000-psi WP BOP system will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram preventer and one 11" drilling spool. Please refer to the attached BOP diagram. The lower ram will contain pipe rams and the upper ram will contain blind rams. The choke and kill lines, and the choke manifold will have a 3,000 psi minimum pressure rating. The BOP system, including the surface casing, will be pressure tested following installation and prior to drill-out of the surface casing. The annular preventer will be high pressure tested to 1,500 psi. The rams, choke manifold, Kelly safety valves, drill string valves, and inside BOP valve will be high pressure tested to 3,000 psi. Pressure tests will be conducted to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

4. Proposed Hole, Casing and Cementing Data

Hole & Casing Configuration

<u>Hole Size</u>	<u>Hole Interval</u>	<u>Casing Size</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12 1/4"	0 - 520'	9 5/8"	500 - 520'	New
7 7/8"	520 - TD	4 1/2"	T.D.	New

Casing Properties

<u>Csg Size</u>	<u>Csg Wt./Ft.</u>	<u>Csg Grade</u>	<u>Csg Thread</u>	<u>Csg Collapse</u>	<u>Csg Burst</u>	<u>Csg Tensile</u>
9 5/8	32.3	H-40	ST&C	1,400 psi	2,270 psi	254,000#
4 1/2	10.5	K-55	ST&C	4,010 psi	4,790 psi	146,000#

If used, conductor pipe will be set at approximately 40 and have a 14" minimum outside diameter.

Cement Program

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8"	Premium + 2% CaCL + 0.25 lb/sk. Cello Flake.	250 sacks	1.18 cf/sk	15.6 lbs/gal

Above surface casing cement volums based upon 75-100% excess for cement to surface

4 1/2"	<u>Lead</u> (2400'-surface) Premium + 16% Gel + 1% Econolite + 5#/sk Gilsonite + 1.5#/sk Granulite + 0.25#/sk Flocele + 3% Salt	190 sacks	3.81 cf/sk	11.0 lbs/gal
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	<u>Tail</u> (TD to 2400') Premium-AG + 2% Gel + 0.5% Halad(R)-9 + 0.3% CFR-3 + 2% Microbond + 0.1% Super CBL	850 sacks	1.52 cf/sk	14.2 lbs/gal
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Above production casing cement volumes based upon 25% excess, or if accurate caliper log obtained, 15% excess for cement to surface.

A stage tool may be run if drilling conditions indicate a two stage job is warranted or if favorable mud log shows and elog responses indicate potential pay in the Uteland Butte or Green River Formation.

Float Equipment & Centralizers

Surface casing will be single staged with guide shoe, 1 joint casing, baffle. A minimum of 3 bow spring centralizers will be run on bottom as follows: Center of shoe joint, top of 1st casing connection & top 2nd casing connection.

Production casing will be single staged with float shoe, 1 joint casing, float collar. A minimum of 3 centralizers will be run on bottom plus additional centralizers run through potential pay zones in the tail cement interval.

5. Mud Program

<u>Interval</u>	<u>Mud Type</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss ML/30 Min.</u>
0 - 500'	Air & Mist			No Control
500 - 2,500'	Water	8.34	26	No Control
2,500 - 6,900' (TD)	Water/Gel	8.6 - 9.4	28 - 42	8 - 10

6. Testing, Coring, Sampling and Logging Program

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling:
 - Gas Detection from surface casing to TD
 - Cuttings Samples
 - 1. Every 30' from 500' to 2,500'
 - 2. Every 10' from 2,500' to T.D.

d) Electric Logging:

<u>Type</u>	<u>Interval</u>
Array Induction-Gamma Ray-SP-Caliper	TD to Surface Casing
Density-Neutron-Gamma Ray-SP-Caliper	TD to Surface Casing
Cement Bond Log-Gamma Ray	PBTD to Top of Cement

7. Abnormal Conditions

Oil and gas shows are anticipated but no abnormal pressures, temperatures or other hazards are anticipated. Other wells drilled in the area have not encountered H₂S. Formation pressures are anticipated to be normally pressured (0.435 psi/ft) or slightly under-pressured with a maximum bottom hole pressure of slightly less than 3,000 psi. Maximum anticipated surface pressure equals approximately 1,500 psi (Normal pressure gradient less partially evacuated hole times depth: $0.435 \text{ psi/ft} - 0.22 \text{ psi/ft} \times 6,900' \text{ TD} = 1,484 \text{ psi}$).

8. Anticipated Starting Date & Drilling Schedule

Location building and the subsequent spud is anticipated within 90 days of the receipt of an approved drilling permit and conditioned upon lease wildlife stipulations. Duration of location construction, drilling & completion operations is expected to be approximately 40 aggregate days comprised of 7 construction days, 2 move-in/rig-up days, 10 drilling days, 2 rig-down/move-out days, 1 location prep day, 12 completion & testing days & 5 battery construction days.

9. Variances

Operator requests a variance to regulations requiring a straight run blooie line (when possible, a straight run blooie line will be used).

Operator requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line.

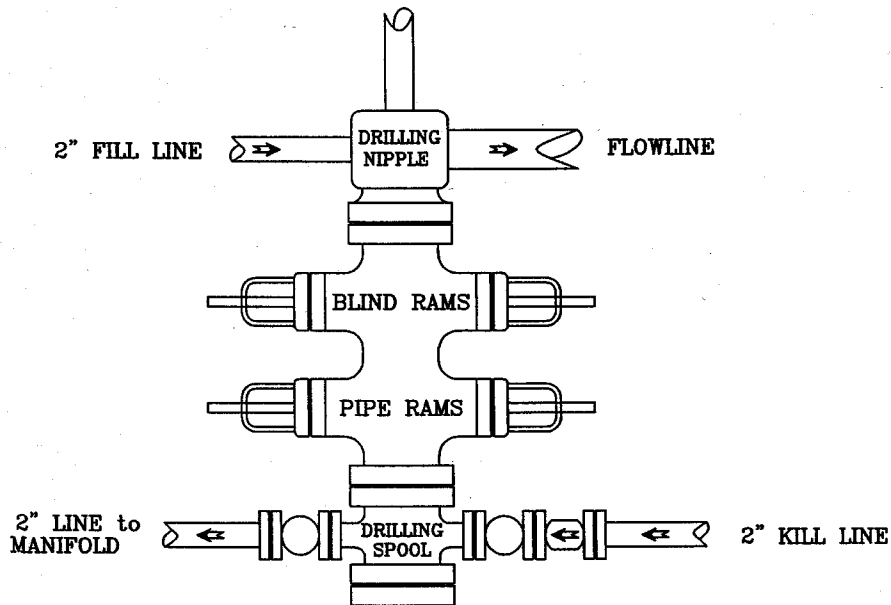
In order to reduce location excavation and surface disturbance, Operator requests a variance to regulations requiring the blooie line be 100' in length. Operator requests approval to utilize a 75' blooie line.

10. Other

An archaeological study report has been ordered. A copy of this report will be submitted when the report becomes available.

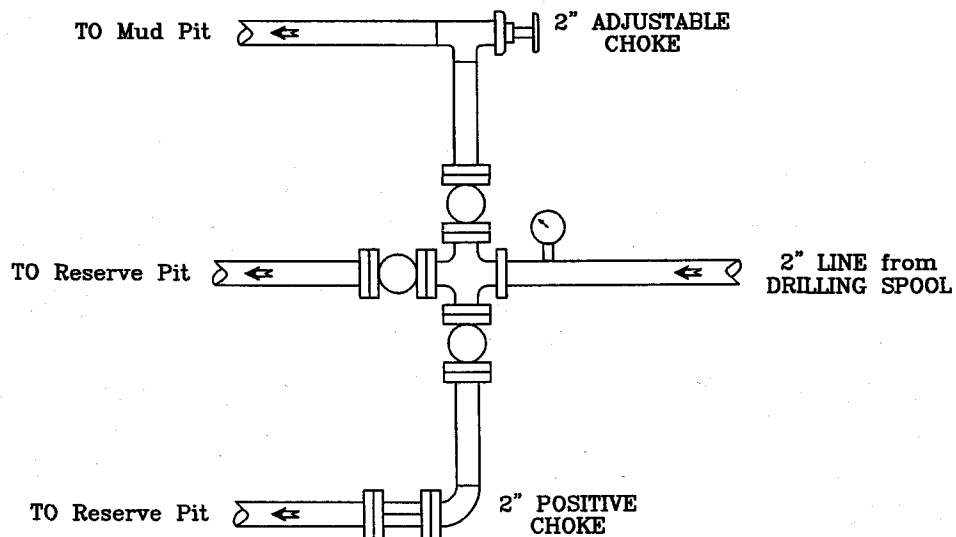
PRESSURE CONTROL

Wellhead Assembly



Preventer and Spools are to have a
9" Bore or larger and a 3000 PSI
or higher Pressure Rating

Choke Manifold



McElvain Oil & Gas Properties, Inc.

Rockhopper Federal #29-11

McELVAIN OIL AND GAS PROPERTIES, INC.

13 POINT SURFACE USE PLAN

ROCKHOPPER FEDERAL #29-11

NE ¼ SW ¼

SEC. 29, T11S-R24E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-73923

SURFACE MANAGER/OWNER:

BUREAU OF LAND MANAGEMENT

1. Existing Roads

To reach McElvain Oil and Gas Properties, Inc.'s proposed well, the Rockhopper Federal #29-11 in Section 29, T11S-R24E, from Vernal, Utah:

Starting in Vernal, Utah, proceed in an easterly, then southerly direction from Vernal, Utah along U.S. State Highway 40 approximately 4.0 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction, approximately 41.5 on paved State Highway 45 to the junction of this road and graveled State Highway 45 to the southeast (mile marker #1). Turn left and proceed in a southeasterly direction approximately 3.8 miles to the junction of this road and State Highway 207 to the southwest (just past "Greek corrals"). Turn right and proceed in a southwesterly direction ("Kings Well" road) approximately 8.4 miles to the junction of this road and an existing road to the southwest. Continue on "Kings Well" road in a southwesterly direction approximately 6.1 miles to the junction of this road and an existing road to the north. Turn right and proceed in a northerly direction approximately 0.7 miles to the junction of this road and an existing road to the northeast. Turn right and proceed in a northeasterly direction, then northerly direction approximately 1.6 miles to the beginning of the proposed location access road to the northwest. Follow road flags in a northwesterly direction approximately 71 feet to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 66.0 miles.

All existing roads to this point are State or County Class D roads.

Up-grading of roads will be performed on the existing 1.6 miles of road which adjoins and lies south out of the location towards the Kings Well road.

Please see the attached map B for additional details.

2. Planned access road

The proposed location will require approximately (0.014 miles) \pm 71 feet of new road construction.

The new road will be built to the following standards:

A) Approximate length	71 Ft.
B) Right of Way width	30 Ft.
Running Surface	18 Ft.
C) Maximum grade	< 5%
D) Turnouts	None

E) Major cuts and fills	None
F) Culvert	One
G) Surfacing material	Native Soil
H) Fence crossing	None
I) Road flagged	Yes
J) Access road surface manager/owner	BLM
K) Pipe line crossing	None
L) Stream crossings	None
M) All new construction on lease	Yes

Please see the attached location Map B for additional details.

A right of way will be required for the proposed access road:

3,000 ± feet ON LEASE in Section 29, T11S-R24E
6,000 ± feet OFF LEASE in Section 32, T11S-R24E,
3,000 ± feet OFF LEASE in Section 6, T12S-R24E.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surfacing Operating Standards for Oil and Gas Exploration and Development, 1989. This is also referred to as the Gold Book.

The road will be constructed to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction shall include ditching, draining, graveling, crowning, and capping the road bed, as necessary, to provide for a well-constructed safe road. Prior to construction, the road shall be cleared of any snow cover and allowed to dry completely. Travel off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type (unless specified differently). Crossings will be constructed so they will not cause "silt-up" or accumulation of debris in the drainage crossing, nor shall the drainages be blocked by the roadbed. Erosion of the drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Up grading will not be constructed during muddy conditions. Should mud or dust holes develop, they will be filled in and detours around them avoided.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

A) Water well	None
B) Abandoned well	None
C) Temp. abandoned well	None
D) Disposal well	None
E) Drilling/Permitted well	None
F) Producing well	None

- | | |
|-----------------------------------|------|
| G) Shut in well | None |
| H) Injection well | None |
| I) Monitoring or observation well | None |

Please see the attached map C for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

A) Production Facility

All production facilities are to be contained within the proposed location site. Please see the attached plat for a typical gas well equipment and piping plan site lay-out.

All permanent structures (on site for six month or longer), constructed or installed, will be painted a flat, non-reflective, earth-tone color to match one of the standard environmental colors. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

If the well is capable of economic production, a gas gathering line will be required.

B) Gas Gathering Line

The Operator proposes to lay approximately **12,200 feet of steel gas gathering line** if an economic well is drilled and completed. Construction of the gathering line will start at the proposed location and head south to a tie in point on an existing gathering line in **Section 6, T12S-R24E**.

Please see map D for gathering line location.

The gathering line will require an off lease right-of-way:

**3,100 ± feet ON LEASE in Section 29, T11S-R24E
6,000 ± feet OFF LEASE in Section 32, T11S-R24E,
3,100 ± feet OFF LEASE in Section 6, T12S-R24E.**

The line will be a 3-4" steel line, depending on the anticipated well deliverability.

Max operating pressure will be 500 psi.

The operating temperature of the gathering system will reflect the daily ambient temperature of the area.

There are no plans for additional compression or pumping stations at this time.

The gathering line will not be hydrostatically tested.

The pipe line will be laid and utilized above ground, and removed when there is no continuing need for this line. Prior to removing the line, an onsite will be held with the BLM to insure that the removal, and reclamation will conform to all applicable BLM regulations and requirements.

There will be no additional surface disturbances required for the installation of a gathering line. **The pipeline will primarily be welded on, and pulled from the well-site location and tie-in points when practical. Portions of the access road may utilized for welding the line when necessary. The line will then be boomed off to the side of the road.**

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the production tank(s) strapped in place prior to any sales deliveries from the well. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will fresh water and will be trucked by contractor Tu & Frum, Inc. Depending on road conditions, water will be trucked from: **Rose Wood Resources flowing water well, Well #5A, in Section 24 T11S-R23E, water permit number 49-1547, and/or Willow Creek, 30 miles southwest of Vernal in Sec. 29, T12S-R21E, permit #T-75377, and/or the White River in Sec. 23, T10S-R23E, permit #T-75517. Completion water will come from the same supply or from the City of Vernal, Utah.**

6. Source of construction materials

All construction material for this location site and access road shall be borrowed material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 8 to 10 feet deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil conditions warrant a pit liner.

If a plastic liner is required by the BLM or used by the operator, it will be a nylon reinforced liner. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw or hay, felt, or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rock to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

The pit will be used to hold non-flammable materials such as drilling make-up water, drill cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. Produced water after initial production will be trucked to an authorized disposal pit or injection well.

C) Garbage

A trash cage fabricated from expanded metal will be used to hold trash on location. All trash will be removed to an authorized landfill location.

D) Sewage

A portable chemical toilet will be supplied for human waste during the drilling operation.

E) Site clean up

After the drilling and the completion rig is moved off the location, the well site area will be cleaned and all refuse removed.

F) Hazardous Material Statement

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR

355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen in the future.

9. Well-site layout and location

The proposed location has been staked at 1,870' FSL & 1,909' FWL of Section 29, T11S-R24E.

Well-site layout

Location dimensions are as follows:

A) Pad length	345 ft	G) Max fill	10.3 ft
B) Pad width	160 ft	H) Total cut yards	6,660 cu. yds.
C) Pit depth	8 – 10 ft	I) Pit location	Southwest
D) Pit length	145 ft	J) Top soil locations	corner 5 & 6
E) Pit width	70 ft	K) Access road location	Southeast side
F) Max cut	15.8 ft	L) Flare pit	corner C

Please see the attached location diagram for additional details.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig is moved off the location. Pits will be fenced and maintained until clean-up.

All pits will be fenced according to the following minimum standards:

- A) Thirty-nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,370 cubic yards of material. **Topsoil will be stockpiled in two distinct pile.** Placement of the topsoil is noted on the attached location plat. **The topsoil pile from the location will be seeded as soon as the soil is stock piled** with the seed mix dictated by the BLM. When all drilling and completion activities have been completed and the pit back-filled, the topsoil from the pit area will be spread on the pit area. **The pit area will be seeded when the topsoil has been spread.** The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

A) Producing location

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled.

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit, the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

If a plastic nylon reinforced liner is used, it shall be turned and perforated before backfilling of the reserve pit.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

When restoration activities have been completed, the location site shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

a) Seeding dates

Seed will be spread when the topsoil is stock piled and when reclamation work is performed.

b) Seed mix

The seed mix utilized in the soil reclamation will be in the amounts, and of the type specified by the BLM in their "Conditions of Approval".

B) Dry hole/Abandoned location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Manager/Owner

Location	Bureau of Land Management
Access road	Bureau of Land Management
Pipeline	Bureau of Land Management

12. Other information

A) Vegetation

The vegetation coverage is slight. The predominant existing vegetation consists of sage brush.

B) Dwellings

There are no dwellings or other facilities within a one-mile radius of the location.

C) Archeology

The location **has not** yet had an archaeological survey conducted. An archaeological survey has been ordered and will be conducted following adequate snow melt. A copy of the survey will be forwarded to your office when received by Operator.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water

The nearest live water is Evacuation Creek, \pm 6.0 miles east-northeast of the proposed location.

E) Chemicals

No pesticides, herbicides or other possible hazardous chemicals will be used without AO approval.

F) Notifications

The Bureau of Land Management will be notified as follows

a) **Location construction**

At least 48 hours prior to construction of location and access roads

b) **Location completion**

24 hours prior to moving the drilling rig on location.

c) **Spud notice**

At least 24 hours prior to spudding the well.

d) **Casing string and cementing**

At least 24 hours prior to running casing and cementing all casing strings.

e) **BOP and related equipment tests**

At least 24 hours prior to initial pressure tests.

f) **Abandonment – Newly Drilled Dry Holes or Failures**

At least 24 hours prior to start of abandonment operations. In certain situations, Operator may be unable to provide 24 hour advance notice, but in all situations, Operator will receive abandonment orders from the BLM prior to the actual commencement of abandonment operations.

g) **First production notice**

Within 5 business days after the new well begins, or production resumes after well has been off production for more than 90 days.

h) **Completion and work over**

At least 24 hours prior to moving the rig on location.

i) **State of Utah Division of Oil, Gas, and Mining (DOGM) Notifications**

Within 24 hours of well spud, Operator will notify DOGM at 801.538.5284. Prior to commencement of operations to plug and abandon the well, Operator will notify DOGM at 801.538.5338.

G) Flare pit

The flare pit will be located in corner C of the reserve pit outside the pit fence on the **north side of the location**. All fluids will be removed from the flare pit within 48 hours of occurrence.

H) Wildlife Stipulations

Wildlife stipulations and possible activity restrictions will be detailed in the "Conditions of Approval" received with an approved Permit to Drill. Operator will comply with these wildlife "conditions of approval".

I) Onsite

Onsite Date: January 20, 2005

Onsite attendants

Stan Olmstead	BLM
Amy Torres	BLM
Reed Fischer	McElvain Oil & Gas

13. Lessees or Operator's representative and certification

A) Representatives

Reed Fischer	Ivan Sadlier
Operations Engineer	Production Foreman
1050 - 17 th Street, Ste. 1800	P.O. Box 985
Denver, CO. 80265	Vernal, UT. 84078
Off. 303.893.0933 xtn 330	Cell #1: 435.828.0284
Fax. 303.893.0914	Cell #2: 435.828.0282
Cell. 303.981.2921	
E-Mail. reedf@mcelvain.com	sadlier@easilink.com

McElvain Oil & Gas Properties, Inc. is considered to be the operator of the subject well. McElvain Oil & Gas Properties, Inc. agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased premises.

B) Certification

All lease operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved "Plan of Operation", and any applicable "Notice to Lessees".

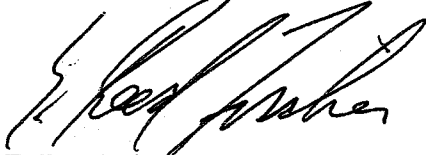
The operator will be fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representatives to ensure compliance.

Bond coverage for the lease activities is being provided by McElvain Oil & Gas Properties' BLM Nationwide Bond #LPM4138223.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by McElvain Oil and Gas Properties, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 1/31/05

McElvain Oil & Gas Properties, Inc.



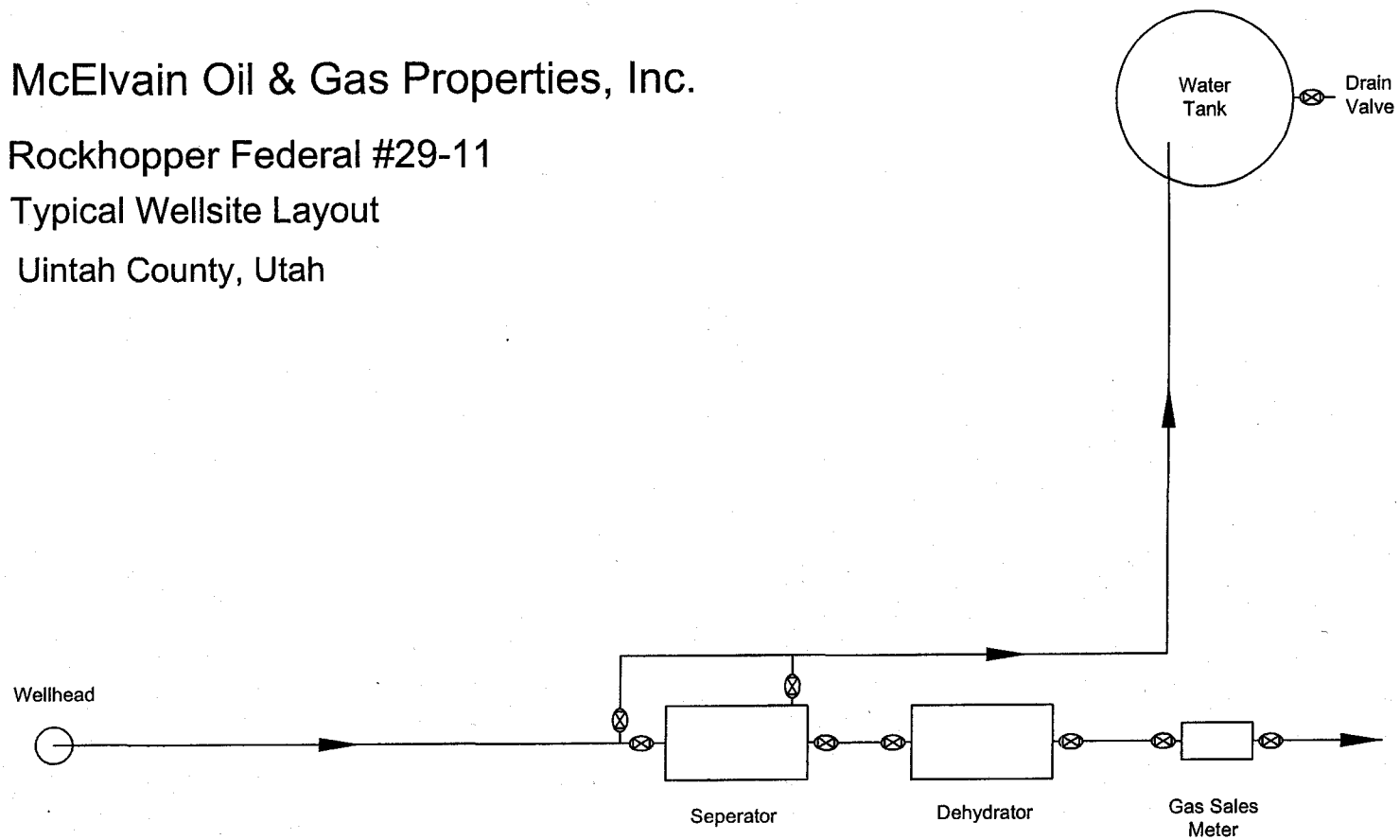
E. Reed Fischer
Operations Engineer

McElvain Oil & Gas Properties, Inc.

Rockhopper Federal #29-11

Typical Wellsite Layout

Uintah County, Utah



McELVAIN OIL & GAS PROPERTIES, INC.

1050 17TH STREET

SUITE 1800

DENVER, COLORADO 80265

E. REED FISCHER
OPERATIONS ENGINEER
E-MAIL: REEDF@MCELVAIN.COM

TELEPHONE 303/893-0933 EXT. 330
FAX 303/893-0914

January 31, 2005

Bureau of Land Management
Attention: Mr. Ed Forsman
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Re: Request for Lease Extension
Lease Designation/Serial #: UTU 73923

Dear Mr. Forsman:

With reference to the McElvain Oil & Gas Properties, Inc. (MOG) APD submitted with this request for lease extension and pertaining to our proposed Rockhopper Federal #29-11 well situated in Section 29, T11S-R24E, please allow this letter to serve as MOG's request for a lease extension for lease # UTU-73923. The lease is currently due to expire April 1, 2005.

Recent improvements in anticipated well economics, operator difficulty in timely obtaining suitable drilling equipment, and understandable delays in the BLM's processing of drilling permit applications has prompted this request for suspension.

Regarding MOG's extension request, please send all correspondence to the undersigned at the letterhead address, or call me at the above listed telephone numbers.

Sincerely,



E. Reed Fischer
Operations Engineer

RECEIVED
FEB 04 2005
DIV. OF OIL, GAS & MINING

McELVAIN OIL & GAS PROP., INC.
ROCKHOPPER FEDERAL #29-11
LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T11S, R24E, S.L.B.&M.

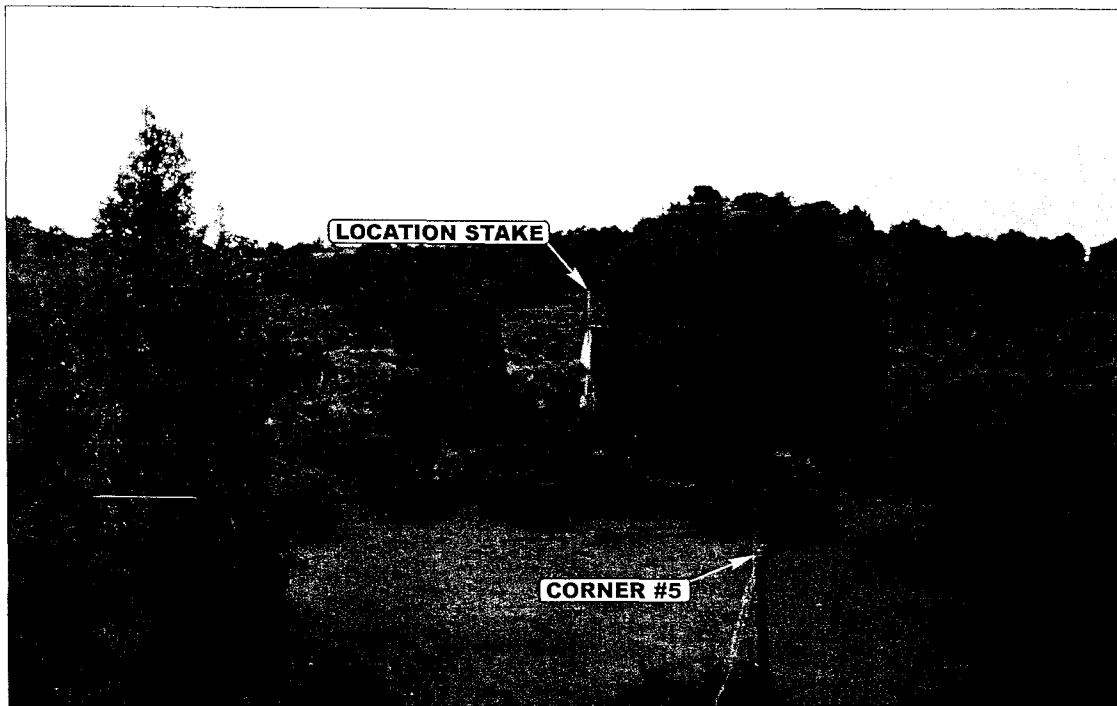


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

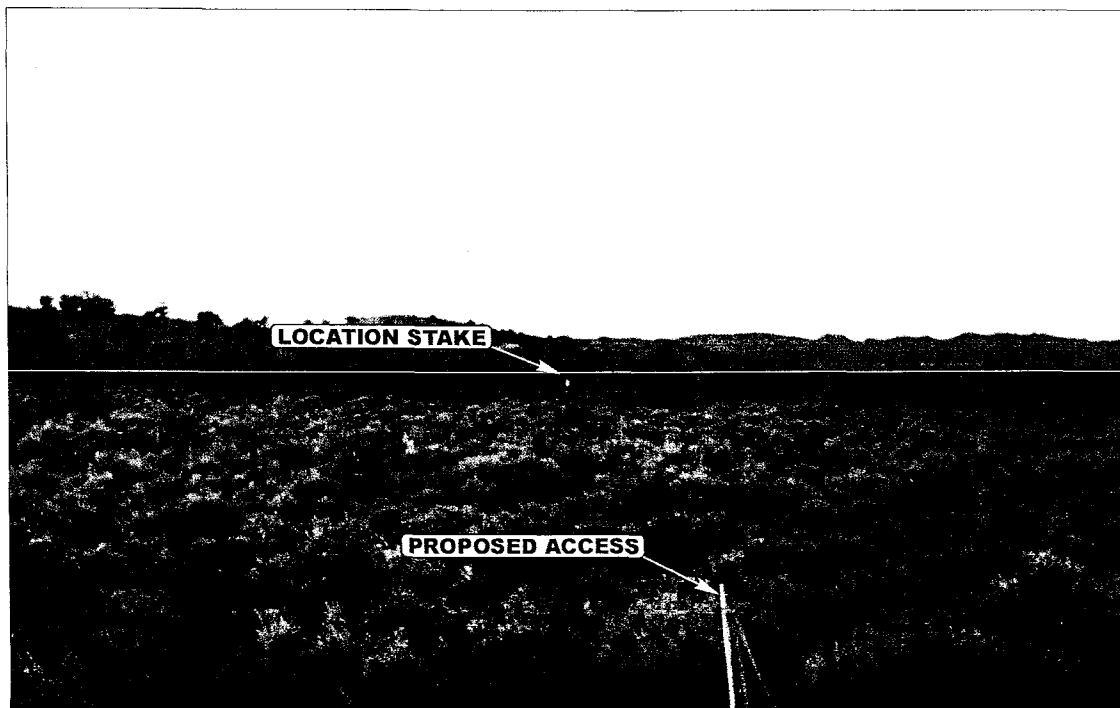


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 | 02 | 04
MONTH | DAY | YEAR

PHOTO

TAKEN BY: K.K.

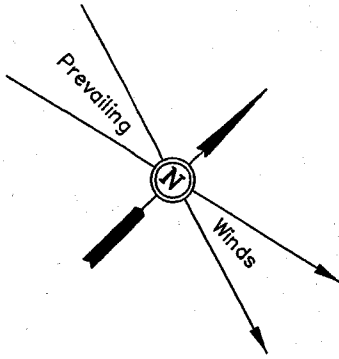
DRAWN BY: P.M.

REVISED: 00-00-00

MULLVAIN OIL & GAS PROP., INC.

LOCATION LAYOUT FOR

ROCKHOPPER FEDERAL #29-11
SECTION 29, T11S, R24E, S.L.B.&M.
1870' FSL 1909' FWL



SCALE: 1" = 50'
DATE: 11-10-04
Drawn By: K.G.

F-10.3'
El. 896.6'

F-3.8'
El. 903.1'

F-5.6'
El. 901.3'

Sta. 3+45

Round Corners
as Needed



Approx.
Toe of
Fill Slope

Total Pit Capacity
W/2' of Freeboard
= 4,140 Bbls. ±
Total Pit Volume
= 1,290 Cu. Yds.

El. 912.1'
C-13.2'
(btm. pit)

C-3.5'
El. 910.4'

C-3.0'
El. 909.9'

125' Sta. 1+70

F-2.1'
El. 904.8'

Reserve Pit Backfill
& Spoils Stockpile

Approx.
Top of
Cut Slope

El. 914.7'
C-15.8'
(btm. pit)

C-5.5'
El. 912.4'

C-5.6'
El. 912.5'

Sta. 0+00

C-2.9'
El. 909.8'

C-6.5'
El. 913.4'

CONSTRUCT
DIVERSION
DITCH

Install Culvert
as Needed

Proposed Access
Road

Existing
Drainage

Elev. Ungraded Ground at Location Stake = 5909.9'
Elev. Graded Ground at Location Stake = 5906.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

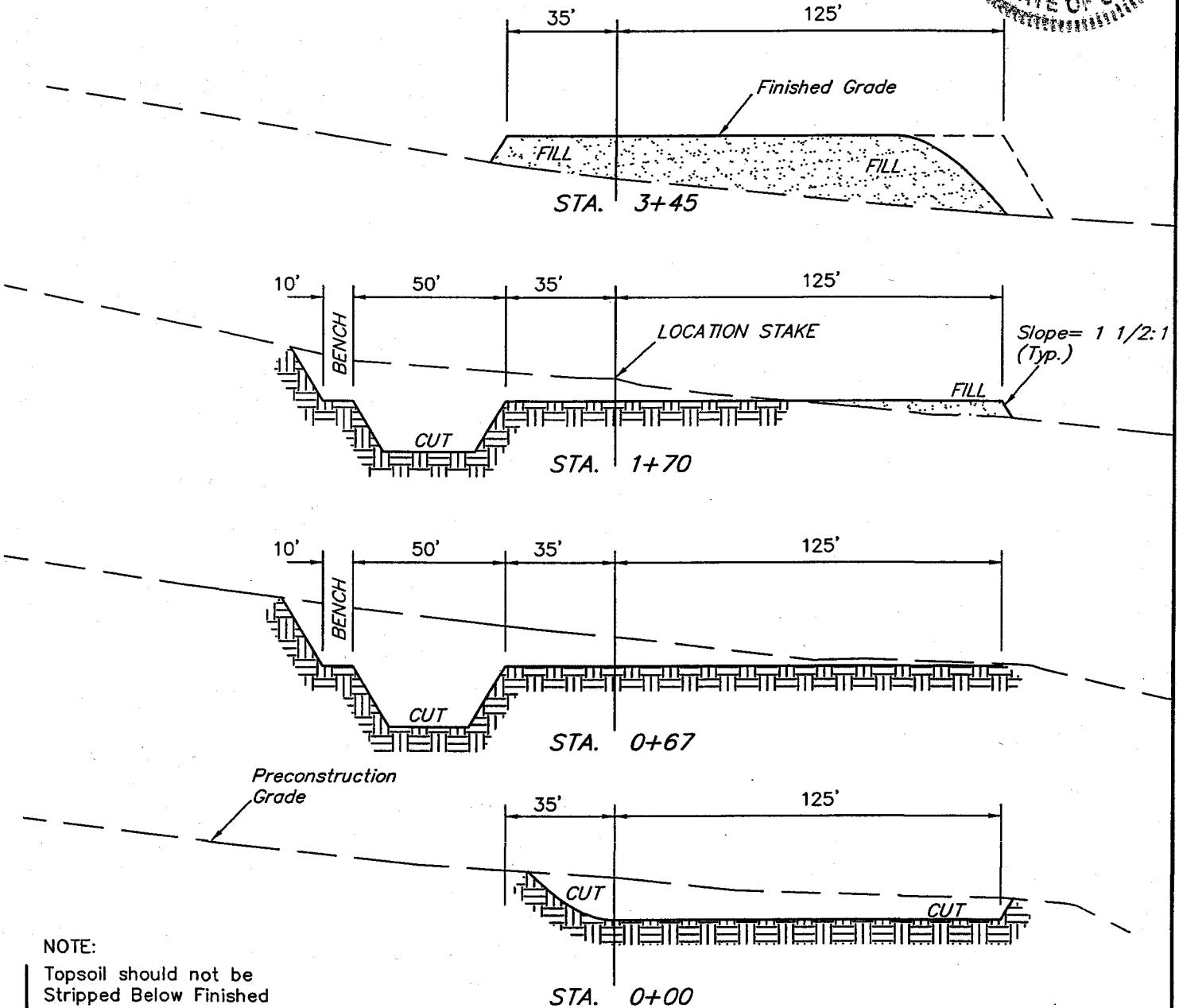
MELVAIN OIL & GAS PROP., INC.

TYPICAL CROSS SECTIONS FOR

ROCKHOPPER FEDERAL #29-11
SECTION 29, T11S, R24E, S.L.B.&M.
1870' FSL 1909' FWL



1" = 20'
X-Section
Scale
1" = 50'
DATE: 11-10-04
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,370 Cu. Yds.

Remaining Location = 5,290 Cu. Yds.

TOTAL CUT = 6,660 CU.YDS.

FILL = 4,640 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

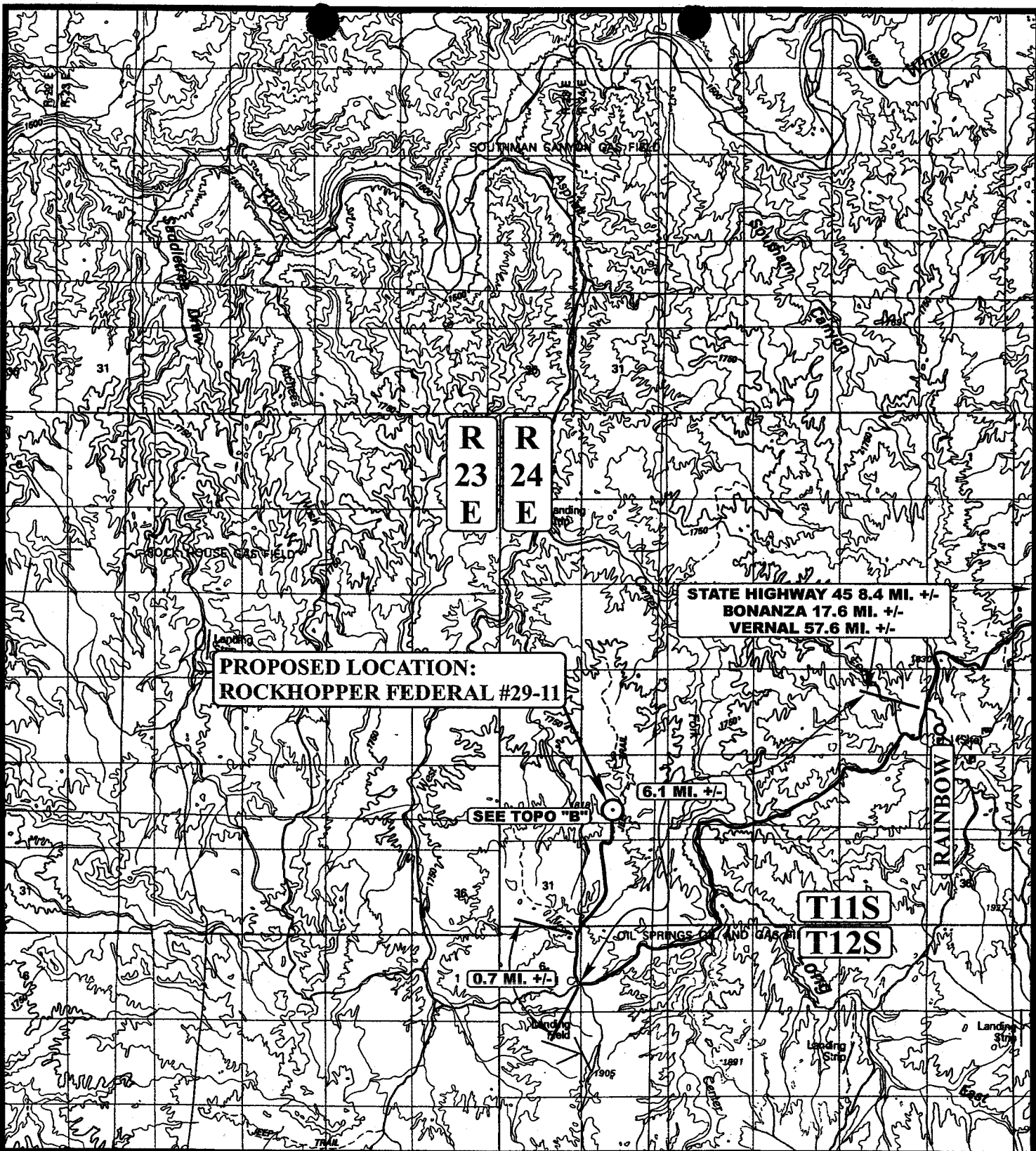
Excess Material = 2,020 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,020 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

McELVAIN OIL & GAS PROP., INC.

**ROCKHOPPER FEDERAL #29-11
SECTION 29, T11S, R24E, S.L.B.&M.
1870' FSL 1909' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

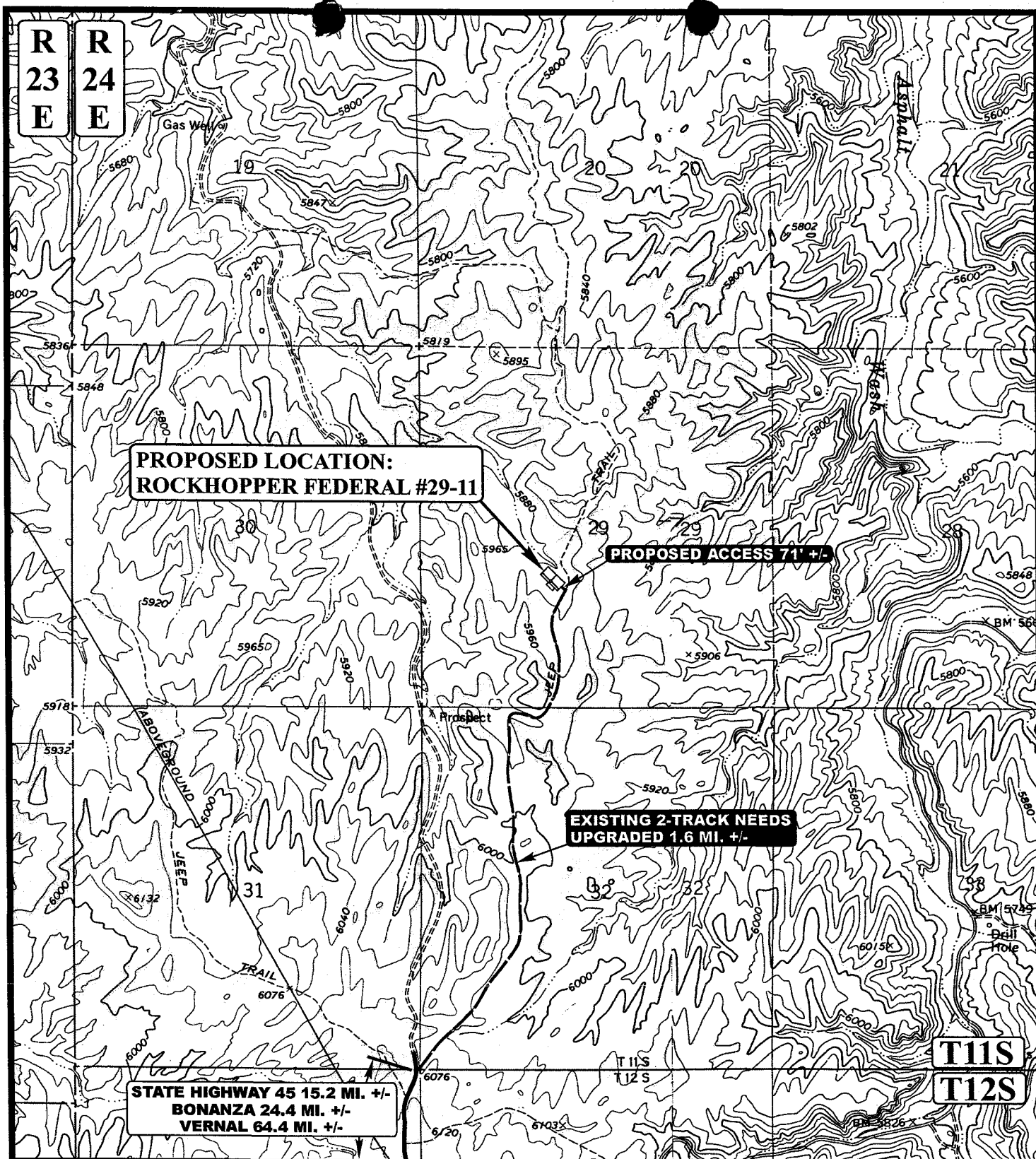


**TOPOGRAPHIC
MAP**

11 02 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

N

McELVAIN OIL & GAS PROP., INC.

ROCKHOPPER FEDERAL #29-11
SECTION 29, T11S, R24E, S.L.B.&M.
1870' FSL 1909' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 02 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
ROCKHOPPER FEDERAL #29-11**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



McELVAIN OIL & GAS PROP., INC.

**ROCKHOPPER FEDERAL #29-11
SECTION 29, T11S, R24E, S.L.B.&M.
1870' FSL 1909' FWL**



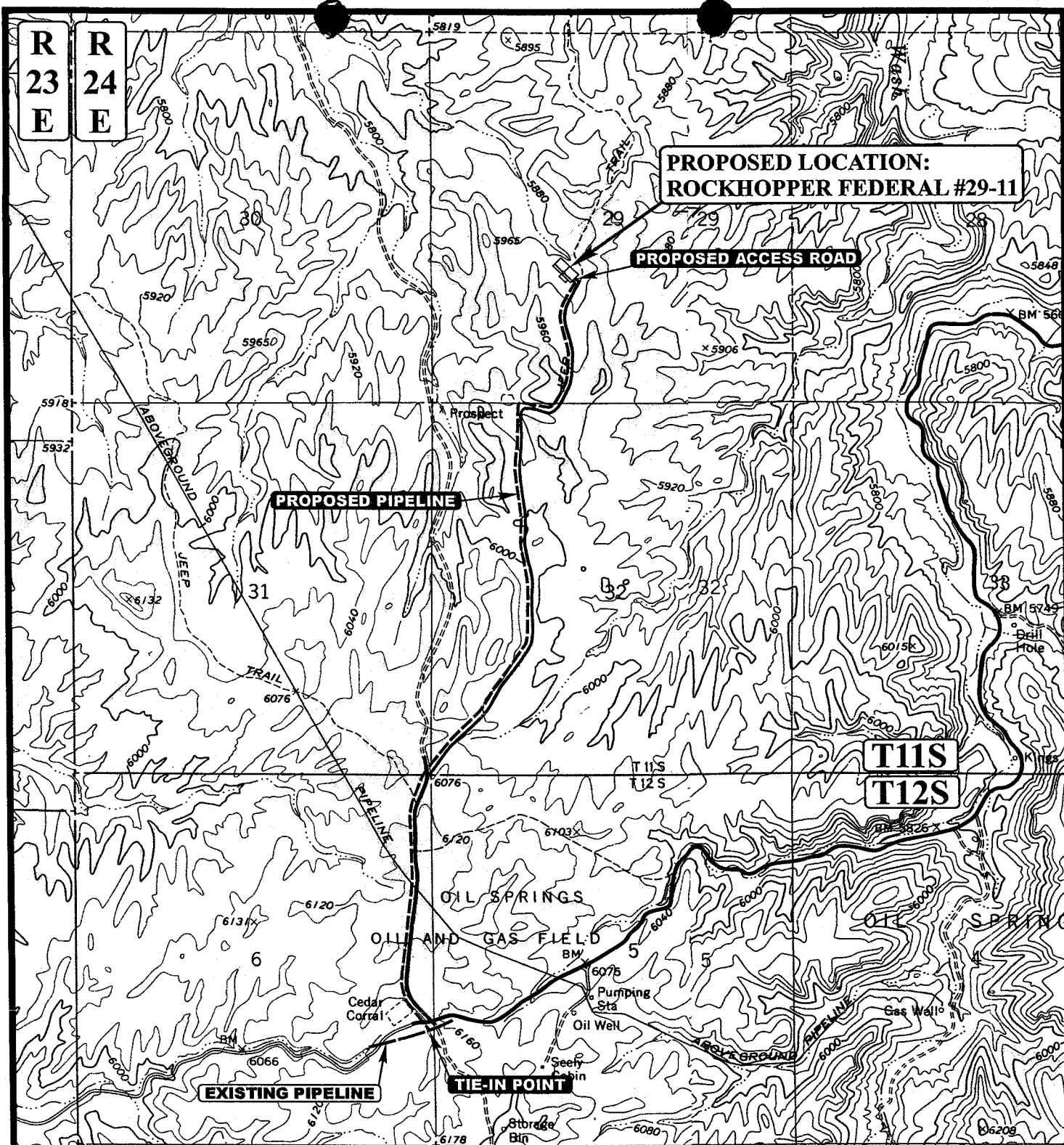
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 02 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 12,500' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



McELVAIN OIL & GAS PROP., INC.

ROCKHOPPER FEDERAL #29-11
SECTION 29, T11S, R24E, S.L.B.&M.
1870' FSL 1909' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 **02** **04**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/04/2005

API NO. ASSIGNED: 43-047-36288

WELL NAME: ROCKHOPPER FED 29-11

OPERATOR: MCELVAIN OIL & GAS (N2100)

CONTACT: REED FISHER

PHONE NUMBER: 303-893-0933

PROPOSED LOCATION:

NESW 29 110S 240E

SURFACE: 1870 FSL 1909 FWL

BOTTOM: 1870 FSL 1909 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73923

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.83091

LONGITUDE: -109.2564

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. LPM4138223)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 49-1547)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip



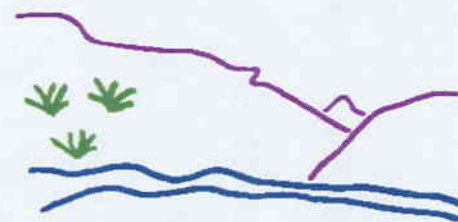
OPERATOR: MCELVAIN O&G PROP (N2100)

SEC. 29 T.11S R.24E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ✂ GAS INJECTION
- ◻ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ◻ SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 8-FEBRUARY-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 8, 2005

McElvain Oil & Gas
1050 17th Street, Suite 1800
Denver, CO 80265

Re: Rockhopper Federal 29-11 Well, 1870' FSL, 1909' FWL, NE SW, Sec. 29,
T. 11 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36288.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".
John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: McElvain Oil & Gas
Well Name & Number Rockhopper Federal 29-11
API Number: 43-047-36288
Lease: UTU-73923

Location: NE SW Sec. 29 T. 11 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

McELVAIN OIL & GAS PROPERTIES, INC.

1050 17TH STREET
SUITE 1800
DENVER, COLORADO 80265

E. REED FISCHER
OPERATIONS ENGINEER
E-MAIL: REEDF@MCELVAIN.COM

TELEPHONE 303/893-0933 EXT. 330
FAX 303/893-0914

February 17, 2005

Bureau of Land Management
Attention: Mr. Kirk Fleetwood
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Re: Amended APD Form 3160-3
Lease Designation/Serial #: UTU-73923

RECEIVED

FEB 22 2005

Dear Mr. Fleetwood:

DIV. OF OIL, GAS & MINING

With reference to the McElvain Oil & Gas Properties, Inc. (MOG) APD submitted on January 31, 2005 and pertaining to our proposed Rockhopper Federal #29-11 well situated in Section 29, T11S-R24E, I have enclosed an original and two copies of a revised BLM APD Form #3160-3.

The form I originally sent with the earlier APD packet was an out-of-date form and inadvertently left off the well name. Please accept my apologies, and direct any questions you may have to me at the letterhead address.

Sincerely,



E. Reed Fischer
Operations Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
FEB 22 2005
DIV. OF OIL, GAS & MINING

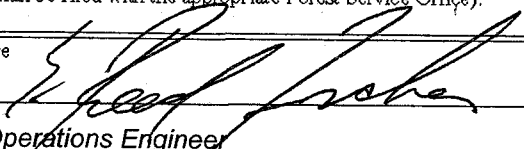
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73923
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator McElvain Oil & Gas Properties, Inc.		7. If Unit or CA Agreement, Name and No. NA
3a. Address 1050 - 17th Street, Ste. 1800 Denver, CO. 80265	3b. Phone No. (include area code) 303.893.0933	8. Lease Name and Well No. Rockhopper Federal #29-11
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1870' FSL & 1909' FWL (NESW) Sec. 29, T11S-R24E SLB&M At proposed prod. zone same (vertical well)		9. API Well No. 43-047-36288
14. Distance in miles and direction from nearest town or post office* 66.0 miles south-southeast of Vernal, Utah		10. Field and Pool, or Exploratory Oil Springs
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1870' North of Lease Line		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 29, T11S-R24E SLB&M
16. No. of Acres in lease 1,840.0		12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 acs.		13. State Utah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. No other well on Lease		19. Proposed Depth 6,900
20. BLM/BIA Bond No. on file LPM 4138223 (nation-wide bond)		21. Elevations (Show whether DF, KDE, RT, GL, etc.) 5,910 GR
22. Approximate date work will start* May, 2005		23. Estimated duration 20 Days Construction & Drilling

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) E. Reed Fischer	Date 2/14/05
Title Operations Engineer		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73923
2. Name of Operator McElvain Oil & Gas Properties, Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1050 17th Street, Suite 1800 Denver, CO 80265	3b. Phone No. (include area code) 303-893-0933	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1870' FSL 1909' FWL NESW Sec. 29 T11S R24E S.L.B.&M.		8. Well Name and No. Rockhopper Federal #29-11
		9. API Well No. 43-047-36288
		10. Field and Pool, or Exploratory Area Undesignated
		11. County or Parish, State Utah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface Use Plan Revision - Ancillary Facilities: During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crew's housing and eating facility. These will be located on the perimeter of the pad site within the topsoil stockpiles. No additional surface disturbance will occur from what was proposed in the initial APD. The previously submitted waste management procedures remain in effect.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

BLM Bond No. LMP-4138223

**RECEIVED
MAY 16 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James G. Hohenstein		Title Land Manager
Signature		Date 5/13/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 03 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-73923

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Rockhopper Federal #29-11

9. API Well No.
43-047-36288

10. Field and Pool, or Exploratory
Oil Springs

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 29, T11S-R24E SLB&M

12. County or Parish
Utah

13. State
Utah

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3a. Address
1050 - 17th Street, Ste. 1800 Denver, CO. 80265

3b. Phone No. (include area code)
303.893.0933

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1870' FSL & 1909' FWL (NESW) Sec. 29, T11S-R24E SLB&M
At proposed prod. zone same (vertical well)

14. Distance in miles and direction from nearest town or post office*
66.0 miles south-southeast of Vernal, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
1870' North of Lease Line

16. No. of Acres in lease
1,840.0

17. Spacing Unit dedicated to this well
40 acs.

18. Distance from proposed location*
to nearest well, drilling, completed, No other well on Lease
applied for, on this lease, ft.

19. Proposed Depth
6,900

20. BLM/BIA Bond No. on file COB000009
LRM 4138223 (nation-wide bond)

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5,910 GR

22. Approximate date work will start*
May, 2005

23. Estimated duration
20 Days Construction & Drilling

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Date

E. Reed Fischer

2/14/05

Title

Operations Engineer

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Assistant Field Manager

Office

05/18/2005

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED

MAY 24 2005

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: McElvain Oil & Gas Properties, Inc.

Well Name & Number: Rockhopper 29-11

Lease Number: U-73923

API Number: 43-047-36288

Location: NESW Sec. 29 T. 11S R. 24E

Agreement: N/A

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the operator will be required to bring the top of cement behind the intermediate casing at least 200' above the top of the Mahogany Oil Shale which has been identified at $\pm 845'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

P Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic

summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well

which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
Conditions of Approval (COA)**

At the time that the well is no longer in operation, the well shall be plugged and the location and access road shall be reclaimed. All disturbed surfaces shall be re-contoured to near natural contours. Any stockpiled top soils shall be spread over the re-contoured surfaces and reseeded with the following seed mixture:

Seed Mixture:		lbs/acre
Wyoming big sage brush	<i>Artemesia tridentata</i> spp. <i>wyomingensis</i>	1
Shadscale	<i>Atriplex confertifolia</i>	4
Galleta grass	<i>Hilaria jamesii</i>	4

Seed shall be drilled but if broadcasted double the pounds per acre used and work the soils mechanically to cover the seed.

At the time of development the stockpiled top soils shall also be seeded with the same mixture as for reclamation and the seed worked into the soils with the track of the "cat".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73923
2. Name of Operator Enduring Resources, LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 475 17th Street, Suite 1500 Denver, CO 80202	3b. Phone No. (include area code) 303-350-5114	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1870' FSL 1909' FWL NESW Sec. 29 T11S R24E S.L.B.&M.		8. Well Name and No. Rockhopper Federal #29-11
		9. API Well No. 43-047-36288
		10. Field and Pool, or Exploratory Area Undesignated
		11. County or Parish, State Utah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Effective: 5/18/2005
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Previous Operator: McElvain Oil & Gas Properties, Inc.
1050 17th Street, Suite 1800
Denver, CO 80265
303-893-0933

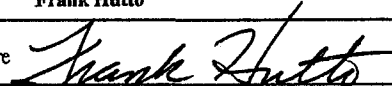
Previous Operator Name: James G. Hohenstein

Signature: 

Title: Land Manager

Date: 5/31/05

BLM Statewide Oil & Gas Lease Bond No. UTB000173
State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Frank Hutto		Title VP - Operations
Signature 		Date 5/31/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 01 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



MAR 22 2005

IN REPLY REFER TO:
3104
(UT-922)

DECISION

Principal:	:	Type of Bond: Statewide Oil and Gas
Enduring Resources	:	
475 17th Street, Suite 1500	:	Bond Amount: \$25,000
Denver, CO 80202	:	
	:	Bond Surety No.: RLB0008032
Surety:	:	
RLI Insurance Company	:	BLM Bond No.: UTB000173
8 Greenway Plaza, Suite 400	:	
Houston, TX 77046	:	

Statewide Oil and Gas Surety Bond Accepted

On March 21, 2005, this office received a \$25,000 statewide oil and gas bond for the principal named above. The bond and bond form have been examined, found satisfactory, and are accepted effective the date of filing.

The bond constitutes coverage of all operations conducted by the principal on Federal leases in the state of Utah. The bond provides coverage for the principal where that principal has interest in, and/or responsibility for operations on leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The bond is maintained by this office. Termination of the period of liability under the bond will be permitted only after we are satisfied that there are no outstanding liabilities on the bond or a satisfactory replacement bond is furnished.

Terry Catfin
Acting, Chief Branch
of Fluid Minerals

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

May 31, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Earlene Russell

RE: Rockhopper Federal #29-11
NESW Sec 29 T14S-R24E
Uintah County, Utah

Dear Ms. Russell:

Enclosed are two original Form 9 and Request to Transfer Application or Permit to Drill concerning the referenced proposed well.

Also attached are duplicate copies of the BLM Form 3160-5 with a copy of the Statewide Oil and Gas Bond acceptance. This information was submitted to the BLM on May 31, 2005.

If any questions arise or additional information is required, please contact me at 303-350-5114.

Sincerely,

Phyllis Sobotik
Regulatory Specialist

/ps
Enclosures:

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73923
2. NAME OF OPERATOR: Enduring Resources, LLC <i>N2750</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Rockhopper Federal #29-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909' FWL 1870' FSL S.L.B. & M.		9. API NUMBER: 4304736288
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 11S 24E		10. FIELD AND POOL, OR WILDCAT: Undesignated
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator - McElvain Oil & Gas Properties, Inc. *N2100*
1050 17th Street, Suite 1800
Denver, CO 80265
303-893-0933

Previous Operator Name: James G. Hohenstein

Signature: *[Signature]*

Title: Land Manager

Date: *5/31/05*

Change of Operator Effective Date: *5/18/05*

BLM Statewide Oil & Gas Lease Bond No. UTB000173
State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031

NAME (PLEASE PRINT) Frank Hutto	TITLE VP - Operations
SIGNATURE <i>[Signature]</i>	DATE <i>5/31/05</i>

(This space for State use only)

APPROVED *6/15/05*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Rockhopper Federal #29-11
API number:	4304736288
Location:	Qtr-Qtr: NESW Section: 29 Township: T11S Range: R24E
Company that filed original application:	McElvain Oil & Gas Properties, Inc.
Date original permit was issued:	02/08/2005
Company that permit was issued to:	McElvain Oil & Gas Properties, Inc.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
<input type="checkbox"/> If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>REB0000034</u> <u>UTB 000173</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Frank Hutto Title VP - Operations
Signature *Frank Hutto* Date 5/31/05
Representing (company name) Enduring Resources, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

3. FILE

Designation of Agent/Operator

Merger

5/18/2005

Phone: 1-(303) 350-5114

Unit:

[illegible]

n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 6/15/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/15/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/15/2005

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n.a
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: ENDURING RESOURCES LLC

Well Name: ROCKHOPPER FED 29-11

Api No: 43-047-36288 Lease Type: FEDERAL

Section 29 Township 11S Range 24E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 07/12/05

Time NOON

How DRY

Drilling will Commence: _____

Reported by DOUG HAMMOND

Telephone # 1-435-790-6996

Date 07/12/2005 Signed CHD



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

4304736288
CONFIDENTIAL

June 24, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Rockhopper Federal #29-11
NESW Sec 29 T11S-R24E
Uintah County, Utah

Dear Ms. Whitney:

Enclosed is a BLM Form 3160-5 Sundry Notice concerning the referenced proposed well. As shown, Enduring Resources is proposing to alter the previously approved casing and cementing program. No other amendments are anticipated at this time.

This information was submitted to the BLM.

Enduring Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact me at 303-350-5114.

Sincerely,

Phyllis Sobotik
Regulatory Specialist

RECEIVED

JUN 2 / 2005

DIV. OF OIL, GAS & MINING

/ps
Enclosure:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Enduring Resources, LLC

3a. Address
475 17th Street, Suite 1500

3b. Phone No. (include area code)
303-350-5114

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1870' FSL 1909' FWL NESW Sec. 29 T11S R24E S.L.B.&M.

5. Lease Serial No.
UTU-73923

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Rockhopper Federal #29-11

9. API Well No.
43-047-36288

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain Oil & Gas Properties, Inc. was issued the approved permit to drill; however, the permit has been transferred to Enduring. Enduring proposes to make the following revisions to the drilling program.

1-Amend proposed total depth to 6270'

2-Please see attached revised casing and cementing program. The other information contained in McElvain's drilling program remain unchanged.

The anticipated commencement date is July 28, 2005.

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**

**Date: 06-28-05
By: [Signature]**

BLM Statewide Oil & Gas Lease Bond #- UTB000173

**RECEIVED
JUN 2 / 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Phyllis Sobotik

Title **Regulatory Specialist**

Signature

[Signature of Phyllis Sobotik]

Date

June 24, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

COPY SENT TO OPERATOR

Office

**Date: 6-28-05
Initials: [Signature]**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Enduring Resources, LLC
Rockhopper Federal #29-11
NESW Sec. 29 T11S-R24E
Uintah County, Utah
Lease # UTU-73923**

REVISED DRILLING PROGRAM

Estimated Tops of Geological Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0'
Green River	540'
Wasatch	2640'
Mesaverde	4640'

Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals: (5920' estimated KB-ungraded elevation)

Substance	Formation	Depth
	KB	Uinta
Oil / Gas	Green River	540'
Oil /Gas	Wasatch	2640'
Oil /Gas	Mesaverde	4640'
	TD	6270'

A 12-1/4" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (md)
12-1/4"	8-5/8"	24#	J-55	ST&C	0 – 2,000' est
7-7/8"	4-1/2"	11.6#	N-80/I-80	LT&C	0 – 6,270'

The surface casing will have guide shoe, 1 jt., insert float collar. Centralize the first 3 joints with bowspring centralizers. Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (md)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
2000	8-5/8", 24#/ft, J55, STC	1370/1.53(a)	4460/4.98(b)	244/5.08(J)(c)
6270	4-1/2", 11.6#/ft, N-80, LTC	6350/1.96 (d)	7780/2.61 (e)	223/3.57(J) (f)

(a.) based on full evacuation with 8.6 ppg fluid on annulus

(b.) based on 8.6 ppg gradient with no fluid on annulus

- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation with 10.0 ppg fluid on annulus, pipe evacuated
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient.
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1500	65/35 POZ +6% Gel +10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	462	35%	12.6	1.81
8-5/8"	Tail	500	Premium cmt +2% CaCl +.25 pps flocele	236	35%	15.6	1.18

A cement top job is required if cement fallback is greater than 10' below ground level. Top job cement will be premium cement w/2% CaCl. Volume as required.

Surface Casing (if well will not circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cmt + 2% CaCl +.25 pps flocele	280	60	15.6	1.18
8-5/8"	Top job	As req.	Premium cement + 2% CaCl	Req.		15.6	1.18

Production Casing and Liner-Cemented TD to Surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	2620	Premium Lite II +3% KCL +0.25 pps celloflake +5 pps gilsonite +10% gel +0.5% extender	299	60	11.0	3.38
4-1/2"	Tail	3650	50/50 POZ Class G +10% salt + 2% gel + 1% R-3	989	60	14.3	1.31

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to surface. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 2 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS GAS & MINING

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Enduring Resources, LLC3a. Address
475 17th Street, Suite 15003b. Phone No. (include area code)
303-350-51144. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1870' FSL 1909' FWL NESW Sec. 29 T11S R24E S.L.B.&M.

5. Lease Serial No.

UTU-73923

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Rockhopper Federal #29-11

9. API Well No.

43-047-36288

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Uintah

Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud/Set Conductor
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Csg
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Rockhopper Federal #29-11 surf hole spud @ 11:00 hrs (MDT) 7/12/05.

MIRU Pete Martin Rathole Drilg Inc. Drl 40' of 17" conductor hole. Poured 3 yards Readymix dn annulus of conductor csg. Cmt'd to surf. WORT

BLM Statewide Oil & Gas Lease Bond #- UTB000173

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

Date

7-1905

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC Operator Account Number: N 2750
 Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202 Phone Number: (303) 350-5114

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736288	Rockhopper Federal # 29-11		NESW	29	11S	24E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14835	7/12/2005			7-20-05	
Comments: MURD							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Phyllis Sobotik
 Name (Please Print)
Phyllis Sobotik
 Signature
Regulatory Specialist 7-18-05
 Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other **CONFIDENTIAL**

2. Name of Operator **Enduring Resources, LLC**

3a. Address
475 17th Street, Suite 1500

3b. Phone No. (include area code)
303-350-5114

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1870' FSL 1909' FWL NESW Sec. 29 T11S R24E S.L.B.&M.

5. Lease Serial No.
UTU-73923

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Rockhopper Federal #29-11

9. API Well No.
43-047-36288

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Surf Csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Bill Martin Jr.'s Rat Hole Drig Inc. Called Kirk Fleetwood w/ Vernal BLM @ 13:45 hrs (MDT) 7/21/05:notice for cmtg surf csg. Drig f/ 40'-2140'. RIH w/ 47 jts (2089') 8-5/8" 24# J-55 ST&C csg w/ guide shoe & insert float. Set csg @ 2089' GL. 3-1/2 hrs-RU Big 4 Cementers. Pump 130 BW, 30 bbls gelled wtr. Lead cmt: 250 sx (170 bbls) CI G cmt containing 16% gel, 1/4# flocele, 23 gps wtr. Yield: 3.8 ft3/sk. Wt: 11 ppg. Tail cmt: 260 sx (51.2 bbls) CI G containing 2% CaCl2, 1/4# flocele, 5 gps wtr. Yield: 1.15 ft3/sk. Wt: 15.5 ppg. Good circ during placement, but cmt fell back. Ran 200' of 1" line pipe dn annulus & pumped 100 sx (27 bbls) CI G cmt containing 1/4# flocele. Yield: 1.15 ft3/sk. Wt: 15.5 ppg. Cmt slowly fell again. Waited 1 hr & pumped 35 sx (8 bbls) CI G cmt to top out. Yield: 1.15 ft3/sk. Wt: 15.5 ppg. Cmt remained @ surf. RD Big 4 Cementers & Bill Martin Jr.'s Rat Hole Drig Inc. WORT

BLM Statewide Oil & Gas Lease Bond #- UTB000173

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Phyllis Sobotik

Title **Regulatory Specialist**

Signature

Date

July 25, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

(Instructions on page 2)

AUG 03 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Enduring Resources, LLC

3a. Address
475 17th Street, Suite 1500

3b. Phone No. (include area code)
303-350-5114

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1870' FSL 1909' FWL NESW Sec. 29 T11S R24E S.L.B.&M.

5. Lease Serial No.
UTU-73923

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Rockhopper Federal #29-11

9. API Well No.
43-047-36288

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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Michael Lee with the Vernal BLM granted verbal approval on July 30, 2005 at 10:45 am to install a 9" 3000# BOP to be tested to 2000# instead of the APD approved 11" 3000# BOP.

BLM Statewide Oil & Gas Lease Bond #- UTB000173

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title **Regulatory Specialist**

Signature

Phyllis Sobotik

Date

Aug 1 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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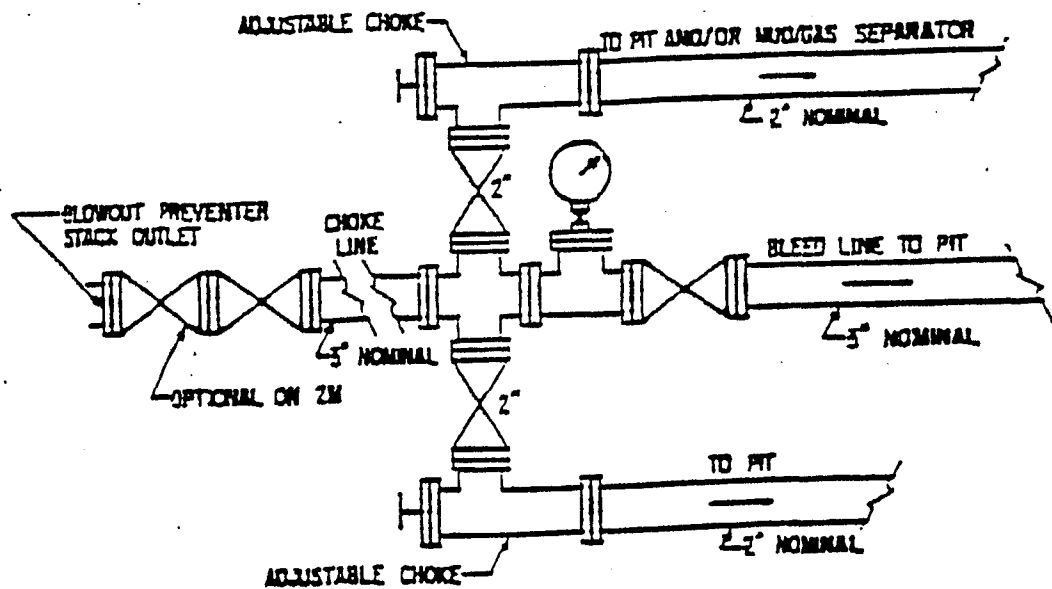
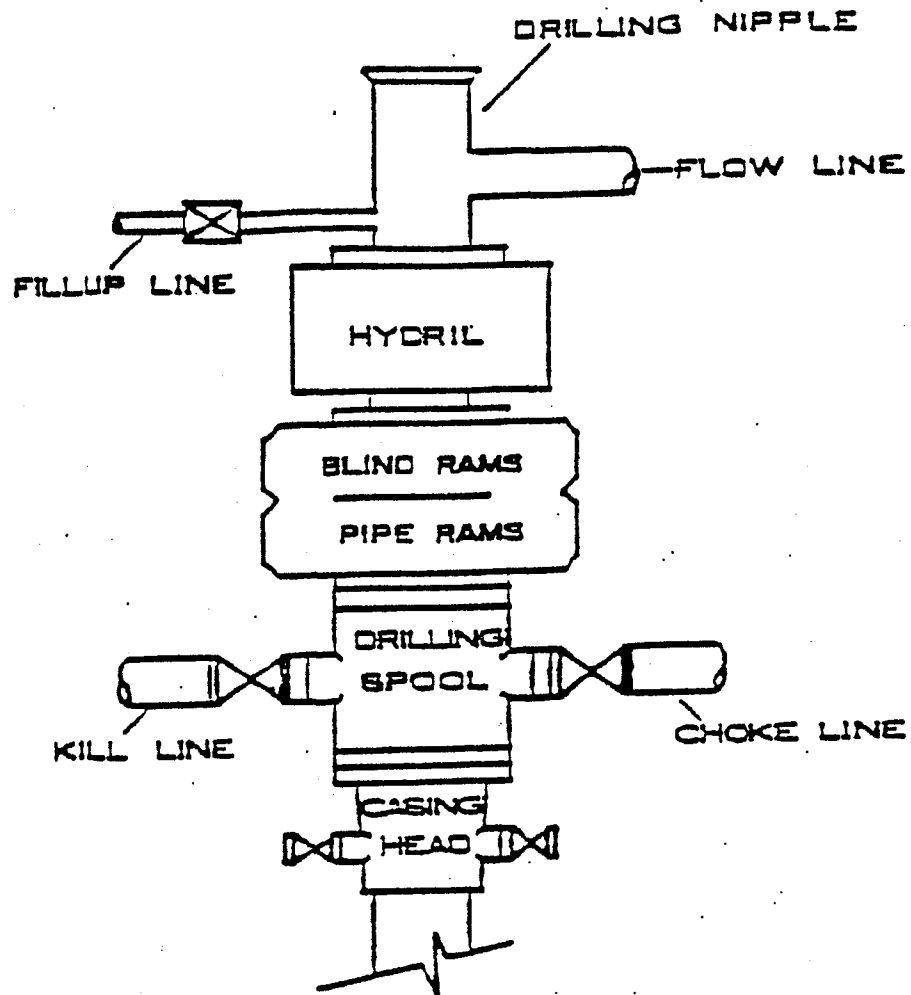
(Instructions on page 2)

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AUG 04 2005

DIV. OF OIL, GAS & MINING

3,000 PSI

BOP STACK



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Enduring Resources, LLC**

3a. Address
475 17th Street, Suite 1500

3b. Phone No. (include area code)
303-350-5114

CONFIDENTIAL

5. Lease Serial No.
UTU-73923

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Rockhopper Federal #29-11

9. API Well No.
43-047-36288

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Resume Drlg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Naill Drilling Co. Rig #3 resumed drilling operations @ 20:00 hrs (MST) Aug. 2, 2005.

BLM Statewide Oil & Gas Lease Bond #- UTB000173

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Phyllis Sobotik

Title **Regulatory Specialist**

Signature

Phyllis Sobotik

Date

Aug 5, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to, any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

August 11, 2005

Frank Hutto

Enduring Resources, LLC

475 17th Street, Suite 1500

Denver, Colorado 80202

43-047-36288
Re: Rockhopper Federal 29-11
NESW, Sec. 29, T11S, R24E
Uintah County, Utah
Lease No. U-73923

Dear Mr. Hutto:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Enduring Resources, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000173, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU-82283 has been issued for the off lease portion of the pipeline to the subject well. In order for Enduring Resources, LLC to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Enduring Resources, LLC. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
T H McElvain O&G LTD Ptnrshp
Rosewood Resources
Best Exploration, Inc.
Morgan Expl., LLC
T K Production Co.
Harold B Holden
DJ Investment Co., LTD

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AUG 22 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL
2. Name of Operator Enduring Resources, LLC		
3a. Address 475 17th Street, Suite 1500	3b. Phone No. (include area code) 303-350-5114	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1870' FSL 1909' FWL NESW Sec. 29 T11S R24E S.L.B.&M.		

5. Lease Serial No. UTU-73923
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA/Agreement, Name and/or No. N/A
8. Well Name and No. Rockhopper Federal #29-11
9. API Well No. 43-047-36288
10. Field and Pool, or Exploratory Area Undesignated
11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a composite drilling operations report for 6/1/05 through 8/20/05. Well is currently shut in; waiting on completion.

BLM Statewide Oil & Gas Lease Bond # UTB000173

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Phyllis Sobotik		Title Regulatory Specialist
Signature <i>Phyllis Sobotik</i>		Date Aug 26 2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

**ENDURING RESOURCES
WELL HISTORY**

CONFIDENTIAL

Rockhopper Federal #29-11

API #: 43-047-36288

Location: NESW Sec. 29 T11S R24E

Uintah Co., Utah

Field: Undesignated

PTD: 6,900' ATD: 6370' PBTD:

Spud Date: July 12, 2005

Gr Elev: 5906.9' KB: 5915.9'

Drlg Contractor: Naill Drlg Co. Rig #3

06/01/05 2 hrs- WO Ponderosa Construction to MI construction equip. 9 hrs-Bldg loc. Start loc construction 5/31/05.

06/14/05 9 hrs- Bldg loc. Loc construction complete 6/13/05. WO rathole dlr.

07/13/05 Days since spud: 1
Total Depth: 40' 24 hr footage: 40'
Present Operation: WO rathole cmt trk
MW:
Surveys:
Current Activity: 5 hrs-WO rathole dlr. 7 hrs-MIRU Pete Martin Rathole Drlg Inc. Drl 40' of 17" conductor hole. Spud well @ 11:00 hrs (MST) 7/12/05.

07/14/05- Days since spud: 1
07/16/05 Total Depth: 40' 24 hr footage: 40'
Present Operation: SI WO cmt trk
MW:
Surveys:
Current Activity: 24 hrs-SI WO Pete Martin Rathole Drlg cmt trk (trk broke dn).

07/17/05 Days since spud: 1
Total Depth: 40' 24 hr footage: 40'
Present Operation: WORT
MW:
Surveys:
Current Activity: 2 hrs-WO Pete Martin Rathole Drlg cmt trk. 1 hr-Poured 3 yards Readymix dn annulus of conductor csg. Cmt'd to surf. WORT

07/18/05 Days since spud: 1
Total Depth: 40' 24 hr footage: 40'
Present Operation: WORT - Line & fence pit
MW:
Surveys:
Current Activity: SD for Sunday

07/19/05 Days since spud: 1
Total Depth: 40' 24 hr footage: 40'
Present Operation: WORT
MW:
Surveys:
Current Activity: 2 hrs-Placed 1/4" felt & 16 ml liner in pit. Put 1 truck load of wtr in pit.

07/20/05- Days since spud: 1
07/21/05 Total Depth: 40' 24 hr footage: 40'
Present Operation: WORT
MW:
Surveys:
Current Activity: SI

ENDURING RESOURCES
Rockhopper Federal # 29-11 Well History

07/22/05 Days since spud: 2
Total Depth: 1020' 24 hr footage: 980'
Present Operation: Drlg
MW:
Surveys:
Current Activity: 4 hrs-WO drlg equip. 2-1/2 hrs-MIRU Bill Jr.'s Rathole Drlg to drl surf hole. 13 hrs-Drlg 12-1/2" surf hole to 1020'. 4-1/2 hrs-Trip for tricone bit. Note: Called Kirk Fleetwood w/ Vernal BLM @ 13:45 hrs (MST) 7/21/05:notice for cmtg surf csg.

07/23/05 Days since spud: 3
Total Depth: 2095' 24 hr footage: 1075'
Present Operation: Drlg @ 2095'
MW:
Surveys:
Current Activity: 24 hrs-Drlg 12-1/4" surf hole f/ 1020'-2095'. Encountered FW f/1320' to 1320'; 0 vol-no wtr flow to surf. Had to change f/ air circ to wtr circ due to hi pit level & lifting wt @ 18:00 hrs.

07/24/05 Days since spud: 4
Total Depth: 2140' 24 hr footage: 45'
Present Operation: WORT
MW:
Surveys:
Current Activity: 5 hrs-Drlg f/ 2095'-2140'. 3 hrs-Circ hole clean & work stuck DP. 2-1/2 hrs-POOH LDDP. 3 hrs-RIH w/ 47 jts (2089') 8-5/8" 24# J-55 ST&C csg w/ guide shoe & insert float. Set csg @ 2089' GL. 3-1/2 hrs-RU Big 4 Cementers. Pump 130 BW, 30 bbls gelled wtr. Lead cmt: 250 sx (170 bbls) Cl G cmt containing 16% gel, 1/4# flocele, 23 gps wtr. Yield: 3.8 ft3/sk. Wt: 11 ppg. Tail cmt: 260 sx (51.2 bbls) Cl G cmt containing 2% CaCl2, 1/4# flocele, 5 gps wtr. Yield: 1.15 ft3/sk. Wt: 15.5 ppg. Good circ during placement, but cmt fell back. Ran 200' of 1" line pipe dn annulus & pumped 100 sx (27 bbls) Cl G cmt containing 1/4# flocele. Yield: 1.15 ft3/sk. Wt: 15.5 ppg. Cmt slowly fell again. Waited 1 hr & pumped 35 sx (8 bbls) Cl G cmt to top out. Yield: 1.15 ft3/sk. Wt: 15.5 ppg. Cmt remained @ surf. RD Big 4 Cementers & Bill Jr.'s Rat hole Drlg.

07/25/05 Days since spud: 4
Total Depth: 2140' 24 hr footage: 0'
Present Operation: WORT
MW:
Surveys:
Current Activity: SI

07/26/05 Days since spud: 4
Total Depth: 2140' 24 hr footage: 0'
Present Operation: WORT
MW:
Surveys:
Current Activity: SI

07/27/05 Days since spud: 4
Total Depth: 2140' 24 hr footage: 0'
Present Operation: WORT
MW:
Surveys:
Current Activity: 3 hrs-Ponderosa roustabouts set cellar ring. 3 hrs-Wellhead, Inc. cut off surf csg 2' below GL & installed csghead.

ENDURING RESOURCES
Rockhopper Federal # 29-11 Well History

07/28/05	Days since spud: 4 Total Depth: 2140' Present Operation: MIRU MW: Surveys: Current Activity: 24 hrs-MIRU Naill rig #3	24 hr footage: 0'
07/29/05	Days since spud: 4 Total Depth: 2140' Present Operation: MIRU MW: Surveys: Current Activity: 24 hrs-MIRU Naill rig #3	24 hr footage: 0'
07/30/05	Days since spud: 4 Total Depth: 2140' Present Operation: Rig repair MW: Surveys: Current Activity: 17-1/2 hrs-RU. 1/2 hr-Tst'g BOP. 6 hrs-Rig repair.	24 hr footage: 0'
07/31/05	Days since spud: 4 Total Depth: 2140' Present Operation: RU MW: Surveys: Current Activity: 13 hrs-RU. No night crew	24 hr footage: 0'
08/01/05	Days since spud: 4 Total Depth: 2140' Present Operation: RU MW: Surveys: Current Activity: 24 hrs-RU.	24 hr footage: 0'
08/02/05	Days since spud: 4 Total Depth: 2140' Present Operation: Fin Tst; TIH BHA & DP MW: Surveys: Current Activity: 15 hrs-Drlg mouse & rat holes. RU to tst stack. 9 hrs-Tst stack.	24 hr footage: 0'
08/03/05	Days since spud: 5 Total Depth: 2140' Present Operation: WO crew MW: Surveys: Current Activity: 2 hrs-Rig flowline. WO bit breaker. 3 hrs-WO bit breaker. Service rig. 2-1/2 hrs-TIH w/ 6" DC. 2-1/2 hrs-PU Kelly. Put in Kelly cock. Change fuel filters. 2 hrs-Repair rig. Hook wtr to lines to breaks. 2 hrs TIH w/ 3-1/2" DP. 4 hrs-Tag cmt & st drlg out. 6 hrs-Toolpusher released crew. NOTE: 8/3/05 - Drlg @ 12:00 noon.	24 hr footage: 0'

ENDURING RESOURCES
Rockhopper Federal # 29-11 Well History

08/04/05 Days since spud: 6
Total Depth: 2614' 24 hr footage: 474'
Present Operation: Drlg
MW: 8.4; Vis: 26; PV: 260; Temp: 72
Surveys:
Current Activity: 2 hrs-WO crew. 1/2 hr-Service rig. 3-1/2 hrs-Drl 7-7/8" hole f/2056-2214'. 1 hr-Work on draw works motor. 6-1/2 hrs-Drlg f/ 2214'-2532'. 4-1/2 hrs-St to run svy. Well kicked. St to mix mud & barite to kill well.(2532' 5000 units). 1 hr-Drl f/2532'-2563'. 1/2 hr-HSM. Service rig. 4-1/2 hrs-Drl f/2562'-2614'. Torque converter getting hot.

08/05/05 Days since spud: 7
Total Depth: 3465' 24 hr footage: 851'
Present Operation: Drlg
MW: 9.3; Vis: 42
Surveys: 1° @ 2974'; 1° @ 3449'
Current Activity: 4 hrs-Drl f/ 2614'-2689'. 1/2 hr-Rig service. Attempt svy-incomplete svy tool. 1/2 hr-HSM. 2 hrs-Drl 2689'-2752'. 1/2 hr-Work on pump. 2-1/2 hrs-Drl 2752'-2847'. Function tst pipe rams. 4 hrs-Drl 2847'-2974'. 1 hr-Svy 1° @ 2974'. 3 hrs-Drl 2974'-3290'. 1 hr-HSM. Rig service. BOP drl. 3 hrs-Drl 3290'-3449'. 1 hr-Circ hole for svy. Svy 1° @ 3449'. 1 hr-Drl 3449'-3465'.

08/06/05 Days since spud: 8
Total Depth: 4144' 24 hr footage: 679'
Present Operation: Drlg
MW: 9.1; Vis: 42
Surveys: 1° @ 4081'
Current Activity: 2-1/2 hrs-Drl f/ 3465'-3607'. 1-1/2 hrs-Ck rig. BOP tst. Slow pump rate 400 psi @325 spm. 1-1/2 hrs-R&R bolts in Kelly bushing. 1/2 hr- Drl f/ 3607'-3670'. 2 hrs-Repair rig. 1-1/2 hrs-Drl f/ 3670'-3702'. 1/2 hr-Service rig. BOP tst. 1 hr-Service rig. BOP drl. 6-1/2 hrs-Drl f/ 3702'-3891'. 1/2 hr-Jet Shale pit. 1/2 hrs-HSM. Service rig. 2-1/2 hrs-Drl f/ 3891'-4081'. 1-1/2 hrs-Circ for survey. Survey 1° @ 4081'. 1-1/2 hrs-Drl f/ 4081'-4144'.

08/07/05 Days since spud: 9
Total Depth: 4935' 24 hr footage: 791'
Present Operation: Drlg
MW: 9.3; Vis: 42; Temp: 92
Surveys: 1° @ 4525'
Current Activity: 2 hrs-Drl f/ 4144'-4336'. 1 hr-Service rig. HSM. 1/2 hrs-Work on pump. 1 hr-Clean mud pits. Ck BOP. (ok SPR 300 psi @ 305 GPM). 4 hrs-Drl 4336'-4525'. 1/2 hr-Survey 1° @ 4525'. 2 hrs-Drl 4525'-4620'. 1/2 hr-Service rig. HSM. 7 hrs-Drl 4620'-4745'. 1/2 hr-Service rig. HSM. 5 hrs-Drl 4745'-4935'.

08/08/05 Days since spud: 10
Total Depth: 5126' 24 hr footage: 191'
Present Operation: Circ on btm; Rig broke dn
MW: 9.7; Vis: 43; Temp: 96; PV: 15; YP: 13; Cake: 1/32; Solids: 6%; Oil %: 1/93
Surveys: 1° @ 4935'
Current Activity. 1 hr-Circ to run survey. Survey 1° @ 4935'. 2 hrs-Go through pump, pump motor fuel filters, rail oilers. 2-1/2 hrs-Attempt to drl. Bit balled up 4935'-4967'. 4 hrs-Drl 4967'-5126'. 1/2 hr-Torque converter went out. 5 hrs-Circ hole. WO power tongs. 1 hr-RU power tongs. 8 hrs-Circ hole & rotate. Started losing mud. Mix LCM sweep. Cont mix mud.

ENDURING RESOURCES
Rockhopper Federal # 29-11 Well History

08/09/05 Days since spud: 11
Total Depth: 5126' 24 hr footage: 0'
Present Operation: Rotate & Circ
MW: 9.0; Vis: 42
Surveys:
Current Activity. 24 hrs- Draw works eng repair. Rotate & circ. Mixing mud to keep hole in shape.

08/10/05 Days since spud: 12
Total Depth: 5126' 24 hr footage: 0'
Present Operation: Rotate & Circ
MW: 9.0; Vis: 42
Surveys:
Current Activity. 24 hrs-Draw works eng repair (expect to be back to drlg on Thurs.) Rotate & circ. Mixing mud to keep hole in shape.

08/11/05 Days since spud: 13
Total Depth: 5126' 24 hr footage: 0'
Present Operation: Rotate & Circ
MW: 9.1; Vis: 39
Surveys:
Current Activity. 24 hrs-Draw works eng repair (expect to be back to drlg late Thurs. (8/11) night) Rotate & circ. Mixing mud to keep hole in shape.

08/12/05 Days since spud: 14
Total Depth: 5126' 24 hr footage: 0'
Present Operation: Prep for short trip
MW: 9.1; Vis: 40; Temp: 80
Surveys:
Current Activity. 24 hrs-Draw works eng repaired & installed. Rotate & circ. Mixing mud to keep hole in shape.

08/13/05 Days since spud: 15
Total Depth: 5455' 24 hr footage: 329'
Present Operation: Rig Repair
MW: 9.0; Vis: 44; Temp: 95; PV: 11; YP: 17; Gels 3/5/8; Cake; 1/; Solids: 4; Oil %: 0; Wtr %: 96; P_M: 8.5; PF/MF: 0.05/0.2
Surveys:
Current Activity. 4 hrs- Install draw works motor. 6 hrs-Drl 5126'-5220'. 1/2 hr-Service rig. HSM. 2 hrs-Drl 5220'-5315'. 1/2 hr-Jet shale pit. 4 hrs-Drl 5315'-5455'. 1 hr-Circ for short trip. SPM 20 stks @ 350. 3 hrs-Short trip. 3 hrs-Circ & pack swivel.

08/14/05 Days since spud: 16
Total Depth: 5955' 24 hr footage: 500'
Present Operation: Drlg
MW: 9.0; Vis: 53; Temp: 70; PV: 12; YP: 29; Gels 9/10/12; API WL: 1/; HTHP: 1/; Solids: 4; Oil %: 0; Wtr %: 96; PF/MF: 0.05/0.21
Surveys: 1° @ 5314'.
Current Activity. 2 hrs-Repair air line to drum clutch. 1/2 hr-HSM. 1/2 hr-Service rig. 3 hrs-Repair wtr line for brakes. Slip 150' drl line. 2 hrs-TIH. 1 hr-Run svy. 1° @ 5314'. 1 hr-Wash to btm. 1-1/2 hrs-Change gland packing in #2 pump. HSM. 5 hrs-Drl 5455'-5652'. 1/2 hr-Swap out pumps. 1 hr-Drl 5652'-5694'. 1/2 hr-HSM. Ck rig. 5-1/2 hrs-Drl 5694'-5955'.

ENDURING RESOURCES
Rockhopper Federal # 29-11 Well History

08/15/05 Days since spud: 17
Total Depth: 6138' 24 hr footage: 183'
Present Operation: Drlg
MW: 9.1; Vis: 43; Temp: 99; PV: 10; YP: 14; Gels 3/5/8; API WL: 1/; Solids: 5; Oil %: 0; Wtr %: 95;
PF/MF: 0.05/0.21
Surveys:
Current Activity. 1 hr-HSM. Ck rig. 1/2 hr-Repair rotary chain. 1/2 hr-Drl 5955'-5978'. 2-1/2 hrs-Rig repair-swab #1 pump. 1 hr- Drl 5978'-6010'. 3 hrs-Rig repair-swab #1 pump; rotary chain. 5-1/2 hrs-Drl 6010'-6073'. 2 hrs-Rig repair-rotary chain. 2 hrs-Drl 6073'-6105'. 1/2 hr-HSM. Ck rig. 5-1/2 hrs-Drl 6105'-6138'. Rotary sprockets wore out, chain jumping.

08/16/05 Days since spud: 18
Total Depth: 6345' 24 hr footage: 207'
Present Operation: TOO H to Log
MW: 9.2; Vis: 45; Temp: 100; PV: 11; YP: 20; Gels 3/5/8; Cake: 1/; Solids: 6; Oil %: 0; Wtr %: 94; pH: 9
PF/MF: 0.08/0.25
Surveys:
Current Activity. 3 hrs-R&R rotary chain. HSM. 1/2 hr-Ck rig. Tst BOP-OK. 5-1/2 hrs-Drl 6138'-6294'. 1-1/2 hrs-R&R mud pump. 5 hrs-Drl 6294'-6345'. 3 hrs-Circ hole. Short trip. 5-1/2 hrs-Circ hole. TOO H to run logs.

08/17/05 Days since spud: 19
Total Depth: 6345' 24 hr footage: 0'
Present Operation: Circ (07:00 Start TOO H to log)
MW: 9.2; Vis: 50; Temp: 100; PV: 10; YP: 19; Gels 3/5/8; Cake: 2/; Solids: 5; Oil %: 0; Wtr %: 95; pH: 9.5
PF/MF: 0.09/0.2
Surveys:
Current Activity. 3-1/2 hrs-TOOH for logs. 1/2 hr-HSM w/Schlumberger. 1-1/2 hrs-RU loggers to log. Run into mud ring @ 2467'. 1 hr-RD loggers. Start TIH. 3 hrs-TIH. Run into ledge @ 5540'. Ream 20'. 2-1/2 hrs-Fin TIH. 2 hrs-Circ & mix mud. 1/2 hr-Short trip (10 stds). 1 hr-Circ & mix mud. 1/2 hr-TIH. 8 hrs-Circ & mix mud. Cond hole & work pipe.

08/18/05 Days since spud: 20
Total Depth: 6370' (corrected) 24 hr footage: 0'
Present Operation: Circ. WOO
MW: 9.2; Vis: 50; Temp: 98; PV: 10; YP: 19; Gels 3/5/8; Cake: 2/; Solids: 5; Oil %: 0; Wtr %: 95; pH: 9.5
Surveys:
Current Activity. 1 hr-Cond hole. 6 hrs-TOOH for logs. 3-1/2 hrs-WO loggers. 5-1/2 hrs-RIH w/ logs; logging depth 6370'. LTD: 6375'. 1/2 hr-RD loggers. 5 hrs-TIH. Tag 10' fill. 1/2 hr-Wash to TD. 2 hrs-Circ & cond hole to run csg.

08/19/05 Days since spud: 21
Total Depth: 6370' 24 hr footage: 0'
Present Operation: RU Schlumberger
MW:
Surveys:
Current Activity. 2 hrs-Circ & WOO. 9 hrs-LDDP & DC. 9 hrs-Running csg & break circ. WO WH. Run 149 jts (6363') 4-1/2" 11.6# M-80 8rd Maverick prod csg. Csg shoe @ 6366'. Marker jt 4923'-4933'. (Guide shoe: 1.51'; FC: 1.23'; cmt shoe: 6366'; 1 jt 4-1/2"; automatic fill collar: 6324'; 148 jts 4-1/2"; 16 ft landing jt @ surf; Centralizers: 6293'-5227' & 2554'-2465'; total 149 jts 4-1/2"). 4 hrs-Clean cellar to RU cmtrs. Set landing jt. Note: Fin cmt'g @ 09:00 8/19/05.

ENDURING RESOURCES
Rockhopper Federal # 29-11 Well History

08/20/05 Days since spud: 22
Total Depth: 6370' 24 hr footage: 0'
Present Operation: WO Comp Unit; Rig Rlsd 8/19/05
MW:
Surveys:
Current Activity. 1 hr-RU Schlumberger cmtrs. 1/2 hr-HSM. 1-1/2 hrs-Cmt 4-1/2" csg. Lead: 400 sx (269 bbls) Hilift G containing 12% D020, 1% D079, .25% D112, .2% D046, .25 pps flocele. Yield: 3.91 ft3/sk. Wt: 11.1 ppg. MWR: 25 gps. Tail: 560 sx (129 Bbls) 50/50 Poz Cl G containing 2% D020, 1% D046, 2% D167, 2% D065. Yield: 1.29 ft3/sk. Wt: 14.1 ppg. MWR: 5.1 gps. 100 bbls displace. Bump plug. 50 bbls cmt to surf. 2 hrs-ND BOP stack & set slips. 2 hrs-Dump mud pits. Rig Rlsd @ 1300 hrs 8/19/05

Present Operation: WO Comp

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

CONFIDENTIAL

October 26, 2005

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

T 115 R24E S29
43-047-36288

**RE: Well Logs
Uintah County, Utah**

Ladies and Gentlemen:

Attached are two original copies of digital and hard copies of logs for the following wells.

1. Buck Camp 4-35
2. Buck Camp 2-2
3. Rockhopper Federal 29-11
4. Hanging Rock 16-32

Enduring respectfully requests that you hold this information confidential as long as permitted.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Land – Regulatory Specialist

ara/
Enclosures as stated:

RECEIVED

OCT 27 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73923
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Rockhopper Federal #29-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,870' FSL - 1,909' FWL S.L.B. & M.		9. API NUMBER: 4304737262 36288
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 11S 24E S		10. FIELD AND POOL, OR WILDCAT: Oil Springs

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/5/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1st gas sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from Houston Exploration Company to Enduring Resources, LLC effective 11-04-2005

Notice of First Gas Sales 11-5-2005


Complete Completion Report to be filed w/i 30 days or upon 2nd interval completion (whichever lesser time).

2nd interval to be completed upon completion of flowback from 1st interval completed.

11-3-2005 Perforated 5,943' to 5,946' and 5,893' to 5,897' 3SPF.

11-4-2005 Fraced and start flowback.

11-5-2005 Flowing back and start first gas sales.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE <u></u>	DATE <u>11/7/2005</u>

(This space for State use only)

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NOV 09 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73923
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Rockhopper Fed. 11-24-23-29
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,870' FSL - 1,909' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1,870' FSL - 1,909' FWL AT TOTAL DEPTH: 1,870' FSL - 1,909' FWL		9. API NUMBER: 4304737262 36288
PHONE NUMBER: (303) 573-1222		10. FIELD AND POOL, OR WILDCAT Oil Springs
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 11S 24E		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUNDED: 8/2/2005	15. DATE T.D. REACHED: 8/18/2005	16. DATE COMPLETED: 3/13/2006	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5910 GL
18. TOTAL DEPTH: MD 6,375 TVD 6,375	19. PLUG BACK T.D.: MD 6,366 TVD 6,366	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Previously Submitted PE/AIR/GR, NUCLEAR NEUT/ DEN POR/GR, ML			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14"	Line Pipe	0	40		3yds		0	0
12.25"	8-5/8 J-55	24#	0	2,120		CL G 645	250	0 (CIR)	0
7.875"	4.5 M-80	17#	0	6,281		Prem 960	398	0 (CIR)	0
	4.5 M-80	11.6#	6,281	6,324					

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	4,293	5,946			4,293 5,946	1'slot	5	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4293' - 5946'	429,200 lbs 20/40 Ottawa sand

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

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MAY 22 2006

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 11/6/2006	TEST DATE: 11/30/2006	HOURS TESTED: 600	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 290	WATER – BBL: 0	PROD. METHOD: 25 day ave
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):


Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	2,617				
Mesaverde	4,021				
Sego	6,071				
Buck Tongue	6,317				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Christian Veillette TITLE Engineer
 SIGNATURE  DATE 3/27/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73923
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Rockhopper Federal 11-24-23-29
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,870' FSL - 1,909' FWL S.L.B. & M.		9. API NUMBER: 4304737262 36288
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 11S 24E S		10. FIELD AND POOL, OR WILDCAT: Oil Springs
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/23/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE *	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

- Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
- These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
- Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
- Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

COPY SENT TO OPERATOR
Date: 5/22/07
Initials: CRO

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE [Signature] DATE 4/23/2007

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 5/17/07

By: [Signature]

(See Instructions on Reverse Side)

RECEIVED
APR 25 2007

DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

October 20, 2005

The Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, Texas 77002

CERTIFIED MAIL

ARTICLE NO: 7066 2760 0002 2878 4586

Attention: Land Department

**RE: Commingling Application
Rockhopper Federal 11-24-23-29
1,870' FSL - 1,909' FWL (NESW) Section 29, T11S-R24E
Uintah County, Utah**

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

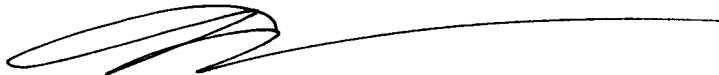
Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

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APR 25 2007

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475 17th Street, Denver, Colorado 80202,

2. Enduring is the operator of the following described oil and gas well:

**Rockhopper Federal 11-24-23-29
1,870' FSL - 1,909' FWL (NESW) Section 29, T11S-R24E
Uintah County, Utah**

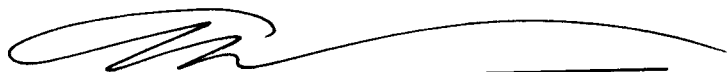
3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."

1. The Houston Exploration Company
- 2.
- 3.
- 4.

4. On Friday, April 20, 2007 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and

5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

Affiant saith no more.



Alvin R. Arlian, Affiant

Scribed and sworn to before me this 20th day of April, 2007 by Alvin R. Arlian.

March 6, 2009
My Commission Expires:

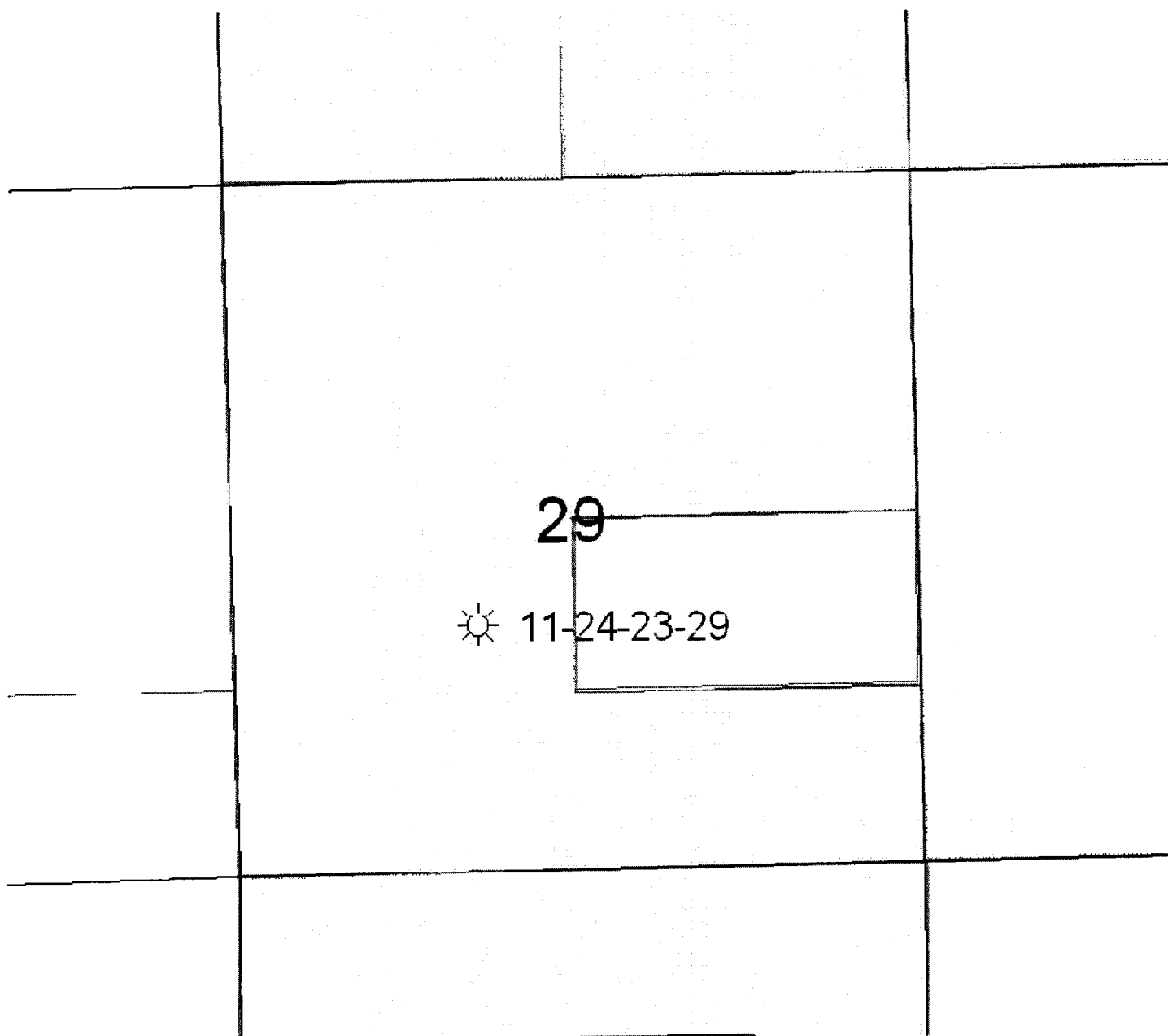
Notary Public.

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APR 25 2007

DIV. OF OIL, GAS & MINING

MAP ATTACHED TO ENDURING RESOURCES, LLC COMMINGLING APPLICATION
FOR ROCKHOPPER 29-11 (11-24-23-29) LOCATED IN THE NESW OF SEC. 29,
T11S, R22E





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3160 - UTU84718X
(UT922000)

JUL 02 2013

Enduring Resources
511 Sixteenth Street, Suite 700
Denver, Colorado 80202

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JUL 22 2013

DIV. OF OIL, GAS & MINING

Re: Non-Paying Well Determination
Rockhopper Federal 11-24-23-29 Well
Uintah County Utah

Gentlemen:

It has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement:

API Number	Well Name	Location	Comp. Date	Lease
4304736288	Rockhopper 11-24-23-29	NESW 29 11.0 S 24.0 E SLB&M	03/13/2006	UTU73923

All past and future production from this well shall be handled and reported on a lease basis. If you have any questions, please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

cc: Vernal Field Office Manager (UTG01)
Division of Oil, Gas and Mining
ONRR
SITLA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73923			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROCKHOPPER FED 11-24-23-29			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1870 FSL 1909 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 29 Township: 11.0S Range: 24.0E Meridian: S		9. API NUMBER: 43047362880000			
9. FIELD and POOL or WILDCAT: OIL SPRINGS		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. P&A procedure attached.					
Accepted by the Utah Division of Oil, Gas and Mining Date: June 13, 2016 By:					
NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman			
SIGNATURE N/A	DATE 6/8/2016				



Recommended Procedure

Plug and Abandonment

Operator:	Enduring Resources, LLC		
Well name:	Rockhopper #11-24-23-29 (FKA #29-11)		
Legal:	NESW, Section 29, Township 11 South, Range 24 East		
Location:	Uintah County, Utah		
GPS:	39.83088, -109.25708		
API:	43-047-36288		
Surface:	8-5/8" 24# at 2,120'	Hole size: 12-1/4"	TOC: Surface
Production:	4-1/2" 11.6# at 6,324'	Hole size: 7-7/8"	TOC: 1,990' (CBL)
Tubing:	2-3/8" 4.7# at 4,154 (Miller #R511-10 packer at 4,154')		
Perforations:	3,008' & 3,670' (Wasatch)		
	4,188'; 4,293'; 4,438'; 5,312' – 5,316'; 5,893' – 5,946' (Mesaverde)		
PBTD:	6,297'		
TD:	6,345'		

Procedure based off of completion reports and well history, this is NOT a final procedure

1. Conduct pre-job safety meeting and complete daily JSA
2. Prior to MIRU, check rig anchors and blow down well/kill if necessary
3. Dig out around wellhead and check surface annulus for pressure
(If present call Tommy Joyce #817-933-9759 and Craig Owen #970-646-3933 for orders)
4. MIRU P&A equipment, NDWH, NUBOP, Load and circulate wellbore clean
5. TOH and tally 4,138' of tubing to derrick, LD remaining tubing and BHA
6. PU 4-1/2" 11.6# casing scraper/bumper sub, TIH to 4,138', TOH, LD BHA
7. PU 4-1/2" 11.6#, 10K, CIBP, TIH and set at 4,138' (50' above topmost Mesaverde perfs)
8. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement on top of CIBP
(10 sxs is 131' in 4-1/2", TOC: 4,007')
9. TOH and LD to 3,900', Reverse circulate tubing clean
10. Pump 15 bbl. of water treated with corrosion inhibitor
11. TOH, Stand back 2,958'
12. PU 4-1/2" 11.6#, 10K, CIBP, TIH and set at 2,958' (50' above topmost Wasatch perfs)
13. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement on top of CIBP
(10 sxs is 131' in 4-1/2", TOC: 2,827')
14. TOH and LD to 2,700', Reverse circulate tubing clean, Pressure test casing to 500 psi for 5 minutes
(If test fails call Tommy Joyce and Craig Owen for orders)

Note: If casing pressure test fails (step 14) additional steps/services required by the Utah DOGM/BLM are not included in this bid and will be billed per our 2016 Time and Material Price Schedule.

15. Circulate 43 bbl. of water treated with corrosion inhibitor
16. TOH and LD to 2,220' (100' below surface casing shoe), Establish circulation to surface
17. Pump 15 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to cover surface casing shoe
(15 sxs is 197' in 4-1/2", TOC: 2,023')
18. TOH to 1,800', Reverse circulate tubing clean, WOC 4 hours, TIH and tag TOC at 2,070' or higher
19. TOH and LD to 100', Establish circulation to surface
20. Circulate 8 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to surface
21. TOH and LD tubing, Dig out and cut off wellhead 6' below restored ground level
22. TIH 100' in 4-1/2" x 8-5/8" with 1" tubing, Establish circulation to surface
23. Circulate 21 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to surface
24. TOH and LD tubing, RDMO, Top off if necessary
25. Weld on info plate, backfill, clean location, P&A complete

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73923
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ROCKHOPPER FED 11-24-23-29	
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047362880000	
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: OIL SPRINGS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1870 FSL 1909 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 29 Township: 11.0S Range: 24.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2016	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input checked="" type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plugging report attached. Well waiting on reclamation and re-seeding planned for this fall.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 26, 2016

NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 7/25/2016	

Enduring Resources
Chronological Plugging Report
Rockhopper Fed 11-24-23-29

7/19/16

MIRU Magna #34. RU pump and lines. Both tbg and csg are flowing water to tank. Bullhead 25 bbls fresh water down tbg to make sure swab tool were out the end of tbg. Formation pressured up and flowed fresh water back to tank. Call for 10# water. Will kill well in AM.SWIFN.

7/20/16

Tail gate safety meeting. Pump 25 bbls 10# brine down tbg and 40 bbls down csg. Well dead. ND WH.NU BOPE. RU floor and tbg equip. Remove hanger from WH. Work and release packer. TOOH w/7 stds tbg and packer stuck in sand notch @3670'. Work for two hours. Call for wireline. Got permission from BLM to cut off packer and leave in hole. RU Cutters Wireline. Cut off tbg w/jet cutter @3580'. POOH w/122 jts tbg total. PU bit and csg scraper and TIH on 111 jts tbg. Tag up on fish @3580'. TOOH LD bit and scraper. SWIFN.

7/21/16

MIRU Magna. Prejob safety meeting. Pump down csg and tbg to kill. ND WH. NU BOPE and handling equip. Release packer. TOOH w/7 stds tbg and packer hung up in slot at 3670'. Order out wireline. Cut off tbg @3580'. TOOH w/122 jts total. TIH w/bit and scraper on 111 jts tbg to fish top @3580. TOOH LD bit and scraper. SWIFN

7/22/16

Pre job safety meeting. TIH w/4.5 CIBP on 92 jts tbg to 2964'. Set CIBP. Roll hole w/water plus corrosion inhibitor. Pressure test csg and CIBP to 500 psi. Hold for 5 min. Good. Pump 10 sks cement on CIBP as follows. 1 bbl fresh, 10 sks cement, 1 bbl fresh. TOC@2834'. POOH LD 23 jts tbg. Reverse circ tbg clean. EOT @2217. Pump 15 sks cement across surface csg shoe as follows. 1 bbl fresh, 15 sks cement, 1 bbl fresh and 6 bbls displ. TOC @2027'. LD 65 jts tbg. EOT@120'. Pump 17 sks cement to surface in 4.5" csg. RD floor and BOPE. RD rig move to Rainbow 11-24-24-17. Dig out WH. Cut off WH. Cement 12' from surface in 8 5/8" csg. Top off w/12 sks cement. Weld on plate. Backfill hole. Job complete. All cement and plugs witnessed by Alan Walker, BLM.